

Environmental and Social
Management Plan
Gharbya Governorate
(Kafr Belshai, Benovir, Mohamed
Nagib, Asdima, Nawaj, Manyal El
Hwayshat, Damat and El
Moatamadya districts)

Final Report March 2022



Developed by



"Petrosafe"

Petroleum Safety & Environmental Services Company





List of acronyms and abbreviations

	======================================
AFD	Agence Française de Développement (French Agency for Development)
CAPMAS	Central Agency for Public Mobilization and Statistics
CDA	Community Development Association
EEAA	Egyptian Environmental Affairs Agency
EGAS	Egyptian Natural Gas Holding Company
EIA	Environmental Impact Assessment
EMOP	Egyptian Ministry of Petroleum.
ESIA	Environmental and Social Impact Assessment
ESMF	Environmental and Social Management framework
ESMP	Environmental and Social Management Plan
FGD	Focus Group Discussion
GBV	Gender-Based Violence
GoE	Government of Egypt
GPS	Global Positioning System
НН	Households
HSE	Health, Safety and Environment
IFC	International Finance Corporation
LDC	Local Distribution Companies
LGU	Local Government Unit
LPG	Liquefied Petroleum Gas
mbar	millibar
NA	Not Available
NG	Natural Gas
NGO	Non-Governmental Organizations
P&A	Property and Appliance Survey
PE	Polyethylene
Project districts	Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya districts.
PRS	Pressure Reduction Station
SDO	Social Development Officer
SIA	Social Impact Assessment
Egypt Gas	Egypt Gas (LDC)
WBG	The World Bank Group
WHO	World Health Organization
\$	United States Dollars
€	Euros \$\$ = 15.78 FGP as of March 2022

Exchange Rate: US\$ = 15.78 EGP as of March 2022 Exchange Rate: € = 17.41 EGP as of March 2022

2 / 120



Petrosafe

Contents

0.	EXECUTIVE SUMMARY	7
0.1	Introduction	7
0.2	Project Description	8
0.3		8
0.4	ENVIRONMENTAL AND SOCIAL BASELINE	10
0.5	ENVIRONMENTAL AND SOCIAL IMPACTS	12
0.6	Analysis of Alternatives	14
0.7	Environmental and Social Management & Monitoring Plan	14
0.8	STAKEHOLDER ENGAGEMENT AND PUBLIC CONSULTATION	15
0.9	ESMP disclosure	16
1.	INTRODUCTION	17
1.1	Project Objectives	17
1.2	METHODOLOGY	19
1.3	Contributors	20
2.	PROJECT DESCRIPTION	21
2.1	Background	21
2.2	Project Work Packages	21
2.3	PROJECT EXECUTION METHODOLOGY	25
3.	LEGISLATIVE AND REGULATORY FRAMEWORK	33
3.1	APPLICABLE ENVIRONMENTAL AND SOCIAL LEGISLATION IN EGYPT	33
3.2	WORLD BANK SAFEGUARD POLICIES	35
3.3	PERMITS REQUIRED	37
4.	ENVIRONMENTAL AND SOCIAL BASELINE	38
4.1	DESCRIPTION OF THE ENVIRONMENT	38
4.2	SOCIOECONOMIC BASELINE	46
5.	ENVIRONMENTAL AND SOCIAL IMPACTS	54
5.1	IMPACT ASSESSMENT METHODOLOGY	54
5.2	IMPACTS DURING CONSTRUCTION	54
5.3	IMPACTS DURING OPERATION	55
6.	ANALYSIS OF ALTERNATIVES	63
6.1	PIPELINE INSTALLATION TECHNOLOGY ALTERNATIVES	63
6.2	ROUTING, REGULATORS, WORKING TIME, AND PAYMENT	64
	3 / 120	



Petrosafe

7.	ENVIRONMENTAL AND SOCIAL MANAGEMENT & MONITORING PLAN	65
7.1	OBJECTIVES OF THE ESMMP (ENVIRONMENTAL AND SOCIAL MANAGEMENT AND MONITORING PLAN)	65
7.2	ENVIRONMENTAL AND SOCIAL MANAGEMENT MATRIX DURING CONSTRUCTION	66
7.3	ENVIRONMENTAL AND SOCIAL MANAGEMENT MATRIX DURING OPERATION	83
7.4	Monitoring and Review	87
7.5	Environmental and Social Monitoring Matrix during CONSTRUCTION	88
7.6	Environmental and Social Monitoring Matrix during OPERATION	95
7.7	REPORTING OF MITIGATION AND MONITORING ACTIVITIES	97
7.8	EMERGENCY RESPONSE PLAN	
7.9	INSTITUTIONAL FRAMEWORK FOR ESM&MP IMPLEMENTATION	100
7.10	Management of grievances (E&S Grievance Redress Mechanism)	_ 101
8.	STAKEHOLDER ENGAGEMENT AND PUBLIC CONSULTATION	_107
8.1	LEGAL FRAMEWORK FOR CONSULTATION	107
8.2	CONSULTATION OBJECTIVES	108
8.3	DEFINING THE STAKEHOLDER	108
8.4	CONSULTATION METHODOLOGY AND ACTIVITIES	110
8.5	SUMMARY OF CONSULTATION ACTIVITIES	117
8.6	SUMMARY OF CONSULTATION RESULTS	119
8.7	ESMP DISCLOSURE 120	

Annexes

ANNEX 1:		CONTRIBUTORS TO THE ESMP				
ANNEX 2:		UPDATED EGAS HSE GUIDELINES				
ANNEX 3:		EQUIPMENT USED AND EMISSION MEASUREMENTS				
ANNEX 4:		IFC GUIDELINE				
ANNEX 5:		NOISE AND AIR MEASUREMENTS				
ANNEX 6:		CHANCE FIND PROCEDURE				
ANNEX 7:		IMPACT ASSESSMENT				
ANNEX	8-A:	EGYPTIAN MINISTRY OF PETROLEUM AND MINERAL RESOURCES COVID-19 EMERGENCY RESPONSE PLAN				
	8 -B:	WBG RESPONSE TO COVID-19 CONTINGENCY PLANNING FOR PROJECT SITES				
ANNEX 9: CODE OF CONDUCT						
ANNEX 10:		EGAS EMERGENCY RESPONSE PLAN MAIN ELEMENTS & NOTIFICATION PROCEDURES SUMMARY				
ANNEX 11:		GRM & COMPLAINT FORM				
ANNEX 12:		STAKEHOLDER ENGAGEMENT AND PUBLIC CONSULTATION (11 -GOVERNORATES 2013)				
13-1		STAKEHOLDER ENGAGEMENT AND PUBLIC CONSULTATION (GOVERNORATE OF GHARBYA - 2017)				
ANNEX 13	13-2	LISTS OF CONSULTATION ACTIVITIES ATTENDANCE (KAFR BELSHAI, BENOVIR, MOHAMED NAGIB, ASDIMA, NAWAJ, MANYAL EL HWAYSHAT, DAMAT AND EL MOATAMADYA - 2022)				





List of Tables

Table 0-1: Summary of Impact Assessment during construction and operation	13
Table 1-1: Number of Districts and Potential clients	18
Table 1-2: Shortlist of Main Contributors	20
Table 2-1: Types of Equipment used	31
Table 3-1: Maximum limits of outdoor air pollutants	33
Table 3-2: Power generation by diesel engines	34
Table 3-3: Maximum allowable emissions from vehicles that operate using gasoline fuel	34
Table 3-4: Maximum allowable emissions from vehicles that operate using diesel fuel	34
Table 3-5: Maximum permissible noise level limits	34
Table 3-6: WHO Ambient Air Quality Guidelines'	35
Table 3-7: Small Combustion Facilities Emissions Guidelines (3MWth – 50MWth) – (in mg/Ni or as indicated)	
Table 3-8: Noise Level Guidelines	36
Table 4-1: Location of Air and Noise measurements	43
Table 4-2: El Moatamadya air Quality Measurements	44
Table 4-3: El Moatamadya Noise Measurements	44
Table 4-4 Project Target Districts	47
Table 4-5 Distribution of the population in project representative district	48
Table 4-6 Distribution of the project districts' population by educational status	
Table 4-7 Estimation of Labor Force, Employed, and Unemployment in Gharbya Governorate.	50
Table 5-1 Impact Assessment Methodology	54
Table 5-2 Impact Assessment	57
Table 7-1: Environmental and Social Management Matrix During Construction	66
Table 7-2: Environmental and Social Management Matrix During Operation	83
Table 7-3: Environmental and Social Monitoring Matrix During Construction	88
Table 7-4: Environmental and Social Monitoring Matrix During Operation	95
Table 7-5 Means of verification and indicators10	06
Table 8-1: Stakeholders identified in Gharbya Governorate	09
Table 8-2: Summary of Consultation Activities in Gharbya Governorate1	12
Table 8-3: Key comments and concerns raised during the different consultation activities as during the current study, and the way they were addressed in the ESMP study	





List of Figures

Figure 2-1: General components of the project districts distribution network (Surrounded by red
frame)
Figure 2-2: The proposed El Moatamadya intermediate pipeline route
Figure 2-3: Pictures showing El Moatamadya intermediate pressure pipeline route
Figure 2-4: Picture showing sample of a typical trench for PE pipes by Egypt Gas
Figure 2-5: Pictures showing the proposed HDD crossings in El Moatamadya district
Figure 2-6: Pictures showing Horizontal Directional Drilling (HDD) Technique
Figure 4-1: Distribution of cities in Gharbya governorate and proposed gas connections district's
location
Figure 4-2: Satellite map showing Kafr Belshai, Benovir, Mohamed Nagib and Asdima districts and
surrounding communities
Figure 4-3: Satellite map showing Nawaj and Manyal El Hwayshat districts and surrounding
communities
Figure 4-4: Satellite map showing Damat district and surrounding communities
Figure 4-5: Satellite map showing El Moatamadya district and surrounding communities 42
Figure 4-6: Shows Traffic in project main streets of El Moatamadya district
Figure 4-7: Pictures showing Building Condition at El Moatamadya
Figure 4-8: Pictures showing Streets Conditions at El Moatamadya
Figure 7-1: Egypt Gas H&S organizational structure101
Figure 7-2 Proposed Grievance and Redress Mechanism
Figure 8-1: Shows some of the participation statistics
Figure 8-2: Shows Consultation activities at the project districts



Petrosafe

0. Executive Summary

0.1 Introduction

This ESMP issued for NG households Connection in Eight Districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya) of Gharbya governorate follows national and World Bank requirements regarding scope and detail of assessment and procedure and gives particular emphasis to public information and stakeholder participation. It will identify and assess significant impacts of the proposed project on the local population and human health; on land, soil, water, air, and climate; on the landscape; on biodiversity; and cultural heritage. It will identify risks and will suggest mitigation measures where appropriate.

In **March 2014** an Environmental and Social Impact Assessment Framework (ESIAF) was developed for 11 of the project's Governorates¹ followed by an update of the ESIAF in **January 2017** to cover the expansion of the project in 9 new Governorates². In **March 2018**, an ESMP study was conducted for Nine districts in Gharbya Governorate³ named Zefta, Kafr El Zayat, Seberbay, Ghofran district, Qotour, Mahalet Zeyad, Kherset – kafr Essam, Akhnaway and Perma districts. In **August 2019**, an ESMP study was conducted for four districts in Gharbya Governorate⁴ named Besion, El Santa, Bashbesh and El Dalgamoon districts.

The aforementioned studies were cleared by the World Bank and disclosed on the EGAS website and the Bank website.

During the implementation phase of the Gharbya NG connection project, another Eight Districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya) within the Gharbya governorate fulfilled the criteria of households NG connections and became ready to join the NG connection project. All these districts are rural districts and were found to be significantly homogeneous in terms of environmental and social aspects. This ESMP study covers all the relevant Environmental and social impacts, mitigation measures, management plans issued for the project up to the date for the new Eight Districts based on the Simplification Guidelines agreed upon between the World Bank and EGAS.

The studied districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya) will be supplied by NG from Egypt Gas NG pipeline network. El Moatamadya feed mainly from Al Mahala PRS, Kafr Belshai, Benovir, Mohamed Nagib, Asdima districts from Kafr El Zayat PRS, Nawaj, Manyal El Hwayshat from Tanta PRS and Damat from Qutor PRS). All those PRSs are existing except Qutor new PRS (its ESIA is

 $^{{}^{1}}https://www.egas.com.eg/sites/default/files/2019-06/ESIAF\%20 for\%20 NG\%20 connections\%20 project\%20 for\%2011\%20 Governorates.pdf$

²https://www.egas.com.eg/sites/default/files/2019-06/updated%20environmental%20and%20social%20impact%20assessment%20framework%20fror%2020%20governorates.pdf

 $^{^3\,}https://www.egas.com.eg/sites/default/files/2019-10/Gharbia\%20ESMP\%20for\%209\%20distribuation\%20-0.pdf$

⁴https://www.egas.com.eg/sites/default/files/2019-10/Gharbya%20ESMP.pdf



under preparation). No major environmental or social risks can be foreseen which would prevent the project from reaching the targeted customers.

For the current ESMP study, El Moatamadya district was chosen to represent the project rural districts within Gharbya governorate due to its longer NG Pipeline networks, in addition it has the second greater number of households NG connections compared to other rural districts. The locations for environmental measurements (receptors) also have been carefully selected to avoid any potential risks and could be followed up and monitored during the construction phase.

0.2 **Project Description**

An agreement between Egypt Gas Company and the Egyptian Natural Gas Holding Company "EGAS" was signed for supplying natural gas to 12,700 residential customers in the project districts within the Gharbya governorate.

No land acquisition or resettlement activities are anticipated as the network will pass through the main urban roads/streets and side roads without causing any damage to private assets or lands.

Egypt Gas Company will start the necessary installations needed to feed natural gas for the customers in project districts as follows: -

- Project districts will be connected by a polyethylene intermediate pressure feeding pipeline network which will be constructed.
- Low-pressure gas distribution piping system consisting of low-pressure service lines (100 mbar). They are mainly constructed from medium-density polyethylene pipes (MDPE) and will be installed horizontally underground for the project district's sectors.

The following activities will take place during the construction of the network:

- Clearing and grading activities and Pipe transportation and storage
- Site preparation and excavation
- Pipe laying
- Backfill and road repair
- Leakage testing
- Construction works of household installation
- Commissioning

0.3 Legislative and Regulatory Framework

The project will adhere to Egyptian legislations, WBG operational policies, and World Bank Group (WBG) General Environmental, Health, and Safety Guidelines & WBG Environmental, Health and Safety Guidelines for Gas Distribution Systems as per following:



Petrosafe

• Applicable Environmental and Social Legislation in Egypt:

- Law 217/1980, Law 4 for the Year 1994 amended by Law 9/2009 and law 105 for the year 2015 and its Executive Regulation (ER), Law 38/1967, Law 93/1962, Law 117/1983, Law 66/1973 amended by Law 121/2008, Law 140/1956, Law 84/1968 and Law 12/2003 including decree 211/2003. (Environmental and social)
- Law 12/2003 on Labor and Workforce Safety including Decree No. 211/2003,
 Decree No. 126 (2003), Decree No. 134 (2003) (social)
- O The Child Law No. 12 of 1996, of the Arab Republic of Egypt, Amended by Law No. 126 of 2008 (social).
- o Law No. 148/2019 on Comprehensive Social Insurance (Social).
- World Bank Safeguard Policies: During the early stages of the 2.3 million customer NG connections project, a framework study was prepared where, three policies are triggered for the project as a whole: Environmental Assessment (OP/BP 4.01), Physical Cultural Resources (OP/BP 4.11), and Involuntary Resettlement (OP/BP 4.12). OP/BP 4.01 will apply to this sub-project. It is not envisaged that the Low-Pressure Natural Gas Network in Gharbya Governorate in the Eight aforementioned districts, will result in any physical or economic dislocation of people in the project location, so OP/BP 4.12 will not be applicable. No land acquisition or resettlement is anticipated, particularly, as the network will pass through the main urban streets/roads and side roads without causing any damage to private assets or lands. Physical Cultural Resources OP/BP4.11 will be applicable since Gharbya governorate is known for some archeological and cultural sites, although no cultural resources are in the subproject districts (since these districts have been excavated several times before for other public utilities). The chance find procedures will be part of the contracts of the contractors.
- World Bank Group General Environmental, Health, and Safety Guidelines & WBG
 Environmental, Health and Safety Guidelines for Gas Distribution Systems:
 - The General EHS Guidelines are designed to be used together with the relevant Industry Sector EHS Guidelines, which guide users on EHS issues in specific industry sectors.
 - Gap Analysis⁵ showed that there are no significant differences between the requirements outlined by the WBG EHS guideline on gas distribution systems and the management and monitoring actions outlined by the ESMP "Gap analysis for key environmental and social issues concerns: Egyptian laws and WBG Policies was conducted in the ESIAF of the project and disclosed on EGAS website⁶" WBG' labor influx guideline (2016) as well as GBV are included.

⁵ https://www.egas.com.eg/sites/default/files/2019-06/ESIAF%20for%20NG%20connections%20project%20for%2011%20Governorates.pdf

⁶ https://www.egas.com.eg/natural-gas-connections-project-11-egyptian-governorates

(INVEL)

ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya Districts)

Petrosaf

0.4 Environmental and Social Baseline

Methodology of the ESMP:

Based on the site visit conducted by the consultants and the secondary data collected in January 2022, the subproject sites located in Gharbya Governorate in the districts of Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya districts were found to be within a radius of 18.85 km. All of the Eight districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya) are mainly rural villages and found significantly homogeneous. El Moatamadya was taken as the representative district in terms of environmental and social aspects.

The environmental measurements were conducted in locations based on the sensitivity of receptors (environmental and/or social) and the significance of the impact (air and/or noise)

Environmental Baseline:

Air Quality and Noise measurements:

According to the study methodology the measurement locations were chosen on the basis that it is beside sensitive receptors close to the intermediate pipeline's routes.

The noise measurements and the concentrations of measured air pollutants in the studied districts are below national and WBG guidelines.

Climate:

The average annual temperature is 20.3 °C to 26.6 °C in the Eight project districts.

Water resources:

The surface water resources of Gharbya Governorate are limited to the Nile River Branches (Rosetta and Damietta). subsurface water located at depths ranging from 3.4 to 4.2 meters is constantly renewable by the Nile River and irrigation water. the groundwater aquifer is the Nile delta aquifer. During the project construction activities, the excavation depth does not exceed 1 meter, therefore the subsurface water or groundwater is unlikely to be encountered in the Eight studied districts.

Terrestrial Biological Environment:

The proposed gas pipeline routes and pipeline network are planned along existing roads, during the site visit to the representative districts the study team didn't find any sensitive flora or fauna.

Waste Management:

Solid wastes will be transferred by local units Trucks to be transferred to the main Kafr Dawood dumpsite in Sadat city, the project districts are well covered by public sanitation network which take all the municipal sewage to be treated in existing sewage treatment plants. There are no





Petrosafe

hazardous wastes certified disposal sites within Gharbya Governorate, any hazardous Waste generated will be transported- by licensed hazardous waste handling vehicles and personnel for final disposal at a licensed hazardous waste facility (Nassreya or UNICO in Alexandria).

Socioeconomic Baseline:

Administrative Division:

The project districts lie within the jurisdiction of Gharbya Governorate which is situated in the eastern Nile region at the head of the Delta.

Urbanization Trends:

All of the project districts are rural areas, and the majority of buildings at El Moatamadya range between 3 to 5 stories in height.

The average width of main streets at El Moatamadya range between 2 to 3 lanes, and side streets width range between 1 to 2 lanes. Most of the streets at El Moatamadya are not paved out and are in a bad condition, but convenient for NG installations.

Demographic Characteristics:

The total population for the project representative area is about 21,791. The birth rate in Gharbya Governorate is 29.2 births per 1000 persons. The adult mortality rate is 6.7 per 1000 people. That gives a natural increase rate of 22.5 per 1000 persons. The average household size in the Gharbya Governorate is about 3.8 persons which are like the project districts.

Access to basic services:

Gharbya governorate has access to basic services. The percentage of individuals having sanitation network at the governorate level is about 90% and at the project representative area is about 83%. Thus, it will be possible to install the NG in the project districts according to the LDC survey.

Human development profile:

Schools are available and intermediate education is prevalent among all project districts in Gharbya (35%), the percentage of the illiteracy rate at the project representative district (El Moatamadya) is 28%. According to the data collected, the medical services are available and very close to all project district, so if any injuries occur to the workers, they will immediately be transferred to the nearest hospital.

According to the Local Government Units (LGU), the average monthly income for a person at El Moatamadya is estimated to be 2500 EGP. Agriculture is the main economic activity at El Moatamadya which absorbs about 60% of the labor force, and the most famous crops are wheat, rice and cotton. The consulted community members recommended paying NG installation costs in installment, they strongly asked for a flexible payment in an installment that varies between one year to five years.





Fuel currently used in households:

The main type of fuel used for cooking in project districts is LPG cylinders. The formal price of the LPG cylinder is 70 EGP after the last price increase in December 2021, an additional cost (10-20 EGP) is usually added up for transportation and services costs. The average household consumption of LPG ranges between 1 to 3 cylinders monthly.

Willingness and affordability to pay:

The installation fee, which is around 2,350 EGP, is too high to be paid in one installment. All participants demanded a system of monthly installments to settle the Installation fee as they can pay around (50 to 100 EGP) per month. The community socioeconomic characteristics and the willingness of people to convert from LPG cylinders to household NG are remarkable; the AFD in cooperation with the European Union will provide the poor with a grant to be able to install the NG. Moreover, the Ministry of Petroleum has adopted an initiative to encourage more people to connect natural gas to their homes by paying the installation cost in installment for 6 years with a zero-interest rate (about 30 EGP per month).

Physical cultural resources

There are no identified archeological sites or sites with cultural or historical value, located within the project districts that would be affected by the NG pipework (since these districts have been excavated several times before for other public utilities). In case of any unanticipated archeological discoveries within the project districts, Annex-6, entitled 'Chance Find Procedure' details the set of measures and procedures to be followed.

0.5 Environmental and Social Impacts

Impacts during Construction:

Potential positive impacts:

- Provide direct job opportunities to skilled and semi-skilled laborers:
 - According to information gained from LDC, the daily average number of workers during the peak time, if works are taking place in all project districts at the same time, will be about 50 excavation workers, 2 engineers, OHS officer, Site supervisor and 15 technicians.
 - Create indirect job opportunities, in terms of supporting services to the
 workers and contractors who will be working in the various locations. This
 could include, but not be limited to; accommodation, food supply,
 transport, trade, security, manufacturing... etc.





Petros

Potential Negative Impacts:

Some receptors have irrelevant impacts. Those receptors include Ground water, Ecological (fauna or flora), vulnerable structures, and cultural vulnerable sites. The evaluation of the potential negative impacts on various receptors is based on a significant ranking process.

It is worth mentioning that impacts related to land tend to be of no significance, as the Local Distribution Company, Egypt Gas will rent temporary workshops and storage areas as a preferred option, and in case this is not possible, Egypt Gas will establish its temporary workshops and storage areas along the side of roads near to installation site. The lands are state-owned lands that require an arrangement with the Local Government Unit. Using the side road will never entail any land acquisition. Accordingly, no socio-economic impacts on lands have been identified. Potential negative impacts are addressed in **Table 0-1**.

Impacts during Operation:

• Potential Positive impacts:

- Reduce expenditure on imported LPG cylinders and subsidies
- Help the household achieve a higher level of privacy.
- Constantly available and reliable fuel for home use
- Improved safety due to low pressure (20 mbar) compared to cylinders
- Eliminate the hardships that special groups like the physically challenged, women,
 and the elderly had to face in handling LPG
- Limiting possible child labor in LPG cylinder distribution

• Potential Negative Impacts:

A Summary of Negative Impact Assessment during construction and operation is illustrated in the following table:

Table 0-1: Summary of Impact Assessment during construction and operation

Impact	Type	Significance	Impact	Type	Significance
		During Con-	struction		
Deterioration of soil quality	Negative	Medium	Waste generation	Negative	Medium
Air emissions	Negative	Medium-Minor	Reduction of Traffic Flow	Negative	Medium
Noise	Negative	Medium	Water Pollution	Negative	Minor
Risks on Occupational health and safety	Negative	Medium	Risk on Community health and safety	Negative	Medium
Impacts due to Covid-19 pandemic	Negative	Medium	Risk on Infrastructure and underground utilities	Negative	Minor
Risk of Gender-based Violence GBV	Negative	Medium	Street Condition Deterioration	Negative	Minor





Petrosafe

Impact Typ		Significance	Impact	Type	Significance		
Risk of Temporary Labor Influx	Negative	Medium	Effect on Visual resources and landscaping	Negative	Minor		
Risk of Child labor Negative Medium		Medium-Minor					
During Operation							
Risk on Community health and safety	Negative	Minor	Risk of Economic disturbance	Negative	Minor		
Impacts due to Covid-19 pandemic			Negative	Minor			

0.6 Analysis of Alternatives

Pipeline Installation Technology Alternatives:

The Framework study of the Project discussed extensively and analyzed all possible project alternatives, for the current ESMP, the Pipeline installation technologies alternatives were discussed and concluded that the open-cut and HDD techniques (in 4 main and 10 small crossings) are recommended since this will not negatively affect the environment and are considered cheap and safe options.

Pipeline Installation Technology Alternatives:

Trenchless Technologies:

There are fourteen HDD anticipated crossings in Moatamadya district along intermediate pipelines routes, ten of the HDD crossing will be used for crossing of a very small irrigation field channels while the other four HDD crossings will cross canals and main roads. HDD has advantages compared to auger boring and open-cut technique as it does not cause interruption to traffic flow, causes fewer disturbances to the water bodies, surface and sub-surface soil layers.

Open-Cut Method:

It is a very simple technology which just depends on excavating the soil, laying the pipeline, and backfilling. It can be used in crossings with major roads and railways; however, this will cause huge interruption to traffic as this will necessitate either re-routing or reducing the number of lanes. The open-cut method is the recommended solution in the Eight studied districts since the pipeline route passes through rural and local roads.

0.7 Environmental and Social Management & Monitoring Plan

The objective of the Environmental and Social Management and Monitoring Plan (ESMMP) is to outline actions for minimizing or eliminating potential negative impacts and for monitoring the application and performance of mitigation measures (Tables: 7-1, 7-2, 7-3 & 7-4). The ESMMP identifies roles and responsibilities for different stakeholders for implementing and monitoring mitigations, as well as estimate costs for these mitigations. It also presents an assessment of the institutional capacity and institutional responsibilities for implementing the ESMMP. In addition, it is designed to accommodate alternative context-specific mitigations and monitoring measures. Also, a special emphasis on the Grievance Redress Mechanism (GRM) is addressed.

STATE OF THE PROPERTY OF THE P

ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya Districts)

Petrosafe

0.8 Stakeholder Engagement and Public Consultation

Consultation activities have been developed for the different communities through the following phases:

- In **March 2014** an Environmental and Social Impact Assessment Framework (ESIAF) was developed for 11 of the project's Governorates.
- in **January 2017** an update of the ESIAF to cover the expansion of the project in 9 new Governorates.
- In **March 2018**, an ESMP study was conducted for Nine districts in Gharbya Governorate⁷ named Zefta, Kafr El Zayat, Seberbay, Ghofran district, Qotour, Mahalet Zeyad, Kherset kafr Essam, Akhnaway and Perma districts,
- In **August 2019**, an ESMP study was conducted for four districts in Gharbya Governorate⁸ named Besion, El Santa, Bashbesh and El Dalgamoon districts

The aforementioned studies were cleared by the World Bank and disclosed on the EGAS website and the Bank's external website. During the preparation of this ESMP, the field research team engaged in several activities, including focus group discussions with potential beneficiaries: and with potentially affected people (LPG vendors), in-depth discussions with government officials, representatives of civil society, and community leaders. Consultation session at El Moatamadya district on 12th January, 2022 was conducted, additionally consultation activities (individual interviews and FGDs) with different stakeholders were conducted at El Moatamadya. For the other districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat) a consultation session was conducted at Markaz Tanta (lotus hall Engineers Syndicate) on 23rd January, 2022. The public officials of the Governorate stressed expediting the implementation of the project in their districts. Additionally, FGD sessions for ladies have been conducted by the project's social consultant (lady) to discuss the GBV issues. The session included a full clarification of the project and the definition of the benefits of natural gas. Emphasis was placed on the existence of a complaints mechanism for the project, which allows many channels to receive complaints and respond to them in specific periods of time. Emphasis on The role of the National Center for Women has been clarified in defending and advancing women's rights, protecting them and working to solve various problems that may be exposed to them, and they can be contacted through the hotline, but the problems related to the project are addressed through the complaints mechanism of the project. A great welcome has been noticed from the women for the project's interest in women's rights and freedom to express their opinions, in addition to welcoming the project to deliver natural gas to their homes.

EGAS-2.3 M.-Phase 4- Gharbya. ESMP-PETROSAFE-Env Mohamed Saad A. Moein. Mohamed Abdel Moniem Aly. Osama Kamal - Final

⁷ https://www.egas.com.eg/sites/default/files/2019-10/Gharbia%20ESMP%20for%209%20distribuation%20_0.pdf 8https://www.egas.com.eg/sites/default/files/2019-10/Gharbva%20ESMP.pdf





Petrosafe

The interviews and the focus group discussions revealed some concerns raised by the community regarding the NG connection such as:

- Most of the community people cannot afford to pay NG installation costs in one installment, they strongly recommended paying in installments.
- Some concerns about LPG security and safety.
- Some concerns about NG security and safety.

The key message from the consultation events carried out for this project is that Public and government entities' acceptance for and support of the project are very strong.

0.9 ESMP disclosure

As soon as the ESMP gets clearance from the World Bank and approval from EEAA, a final report will be published on the WBG, EGAS, and Egypt Gas websites. A copy of the ESMP report in English and a Summary in Arabic will be made available in the customer service office and contracting offices.





1. Introduction

1.1 Project Objectives

The proposed Natural Gas Connection project represents an integral component of the national energy strategy, which aims for greater use of natural gas for residential users.

The Government of Egypt (GoE) has immediate priorities to increase household use of natural gas by connecting 1.2 million households per year to the gas distribution network to replace the highly subsidized, largely imported Liquefied Petroleum Gas (LPG). The GoE is implementing an expansion program for Residential Natural Gas connections to an additional 3 to 5 million households within the next 3-4 years, according to the Ministry of petroleum plan. As part of the program, this project involves extending the network and accompanying infrastructure to connect 2.3 million households in 20 Governorates between 2016 and 2022.

In March 2014 an Environmental and Social Impact Assessment Framework (ESIAF) was developed for 11 of the project's Governorates⁹ followed by an update of the ESIAF in January 2017 to cover the expansion of the project in 9 new Governorates¹⁰. In March 2018, an ESMP study was conducted for Nine districts in Gharbya Governorate¹¹ named Zefta, Kafr El Zayat, Seberbay, Ghofran district, Qotour, Mahalet Zeyad, Kherset – kafr Essam, Akhnaway and Perma districts, In August 2019, an ESMP study was conducted for four districts in Gharbya Governorate¹² named Besion, El Santa, Bashbesh and El Dalgamoon districts.

The aforementioned studies were cleared by the World Bank and disclosed on the EGAS website and the Bank's external website.

During the implementation phase of the Gharbya NG connection project, another Eight districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya) within the Gharbya governorate fulfilled the criteria of households NG connections and became ready to join the NG connection project. All the districts are rural districts and found significantly homogeneous in terms of environmental and social aspects. This ESMP study covers the Environmental, social, and OHS impacts, mitigation measures and management and monitoring plans issued for the new Eight districts.

The ESMP study will cover the project districts within their respective Markazes:

- 1. Kafr Belshai, Benovir, Mohamed Nagib and Asdima districts (Kafr El Zayat Markaz)
- 2. Nawaj and Manyal El Hwayshat districts (Tanta Markaz)

17 / 120

https://www.egas.com.eg/sites/default/files/2019-06/ESIAF%20for%20NG%20connections%20project%20for%2011%20Governorates.pdf

 $^{^{10}\}text{https://www.egas.com.cg/sites/default/files/2019-06/updated%20environmental%20and%20social%20impact%20assessment%20framework%20fort%2020%20governorates.pdf$

¹¹ https://www.egas.com.eg/sites/default/files/2019-10/Gharbia%20ESMP%20for%209%20distribuation%20_0.pdf

¹²https://www.egas.com.eg/sites/default/files/2019-10/Gharbya%20ESMP.pdf



- 3. Damat district (Qotor Markaz)
- 4. El Moatamadya district (El Mahalla El Kobra Markaz)

The new household connections are considered an extension to the current existing natural gas connection network in Gharbya Governorate.

This ESMP has been prepared based on the Simplification Guidelines agreed on between EGAS and the World Bank in 2018. It also follows the Egyptian legislations, WBG operational policies and World Bank Group General Environmental, Health, and Safety Guidelines & WBG Environmental, Health and Safety Guidelines for Gas Distribution Systems regarding scope and detail of assessment and procedure and gives particular emphasis to public information and stakeholder participation.

The ESMP objectives include:

- Describing project districts components and activities of relevance to the environmental and social impacts assessments
- Identifying and addressing relevant national and international legal requirements and guidelines
- Describing relevant baseline environmental and social conditions
- Assessing project alternatives if different from those presented in the ESIA framework
- Assessing potential site-specific environmental and social and OHS impacts of the project
- Developing environmental & social mitigation, management, and monitoring plans in compliance with the relevant environmental laws
- Documenting and addressing environmental and social concerns raised by stakeholders and the Public in consultation events and activities.

It will identify and assess significant impacts the proposed project is likely to have on the local population and human health; on land, soil, water, air, and climate; on the landscape; biodiversity; and on cultural heritage. It will identify risks and will suggest mitigation measures where appropriate.

The districts and the total number of households that will be covered in this ESMP are illustrated in Table 1-1.

Table 1-1: Number of Districts and Potential clients

Governorate	LDC	Districts	Potential Housholds
		Kafr Belshai	
		Benovir	1200
	Egypt Gas	Mohamed Nagib	1500
Gharbya		Asdima	1000
		Nawaj	2800
		Manyal El_Hwayshat	1200
		Damat	2000
		El_Moatamadya	2000
TOTAL:		8	12,700





The studied districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya) will be supplied by NG from Egypt Gas NG pipeline network. El Moatamadya will receive NG from Al Mahala PRS. Kafr Belshai, Benovir, Mohamed Nagib and Asdima districts will receive NG from Kafr El Zayat PRS. Nawaj and Manyal El Hwayshat will receive Gas from Tanta PRS and Damat from Qutor PRS. The mentioned PRSs exist except Qutor new PRS (its ESIA is under preparation and will be submitted to the WBG). No major environmental or social risks can be foreseen which would prevent the project from reaching the targeted customers within the first half of the year 2022. The extensive experience gained, by EGAS and affiliates; through the implementation of the current WB project and GoE funded Natural Gas Connection project all over Egypt plays a critical role in minimizing environmental and social risks and maximizing public ownership and acceptance.

1.2 Methodology

Based on the site visit conducted by the consultants and the secondary data collected between January - February 2022, the project districts located in Gharbya Governorate in Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya districts were found to be within a radius of 18.8 km. All of the Eight districts are rural and found significantly homogeneous in terms of environmental and social aspects .

The study team has adopted a methodology, which helps accelerate the project implementation plan. The methodology aims to simplify the process of conducting the ESMPs studies depending on merging the homogenous districts and choosing only one of them to be representative of other districts depending on the following criteria:

- The length of the pipeline's networks.
- The number of households to be connected by NG connection.
- The nature of the districts (rural, urban, etc).
- The economic activities of the different districts (Tourism, commercial, agriculture, industry, etc.).
- The environmental measurement is to be conducted in only one location in the selected representative district, based on the significance of the impact (air and/or noise) and/or area of potential sensitivity (environmental and/or social).

For the current ESMP study, El Moatamadya district is chosen to represent all of the project rural districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya) within the Gharbya governorate due to its longer low-pressure networks and its second greater number of households NG connections compared to those districts. The locations for



environmental measurements (receptors) also have been carefully selected to avoid any potential risks and could be followed up and monitored during the construction phase. The measurement location was chosen on the basis that it is beside a sensitive area (near Abdel Badee Khafaji Preparatory School in El Moatamadya) and close to the pipeline route.

1.3 Contributors

The ESMP was prepared by Petrosafe (Petroleum Safety & Environmental Services Company - Cairo, Egypt) with collaboration and facilitation from EGAS, Egypt Gas HSE, and Engineering Departments. The full names and roles of the Petrosafe experts who have participated in the preparation of the ESMP study and EGAS Team are listed in Annex-1 of this report.

Table 1-2: Shortlist of Main Contributors

Shortlist of Petrosafe main Team Members							
Project Managers (Senior EISA Consultants) Social consultant Team leader Quality Control							
Chem. Mohamed Saad Abdel Moein	Chem. Mohamed Abdel Moniem Aly	Economist/ Osama Kamal	Geo. Mohamed El- Ghazaly	Dr. Zeinab Farghaly			



2. Project Description

2.1 Background

The key activities of the construction phase include Excavation, pipe laying of the distribution network, installation of pipes on buildings, internal connections in households, and conversion of appliance nozzles to accommodate the switch from LPG to NG.

The city distribution network comprises the following components:

(The red box below denotes project activities covered by this ESMP):

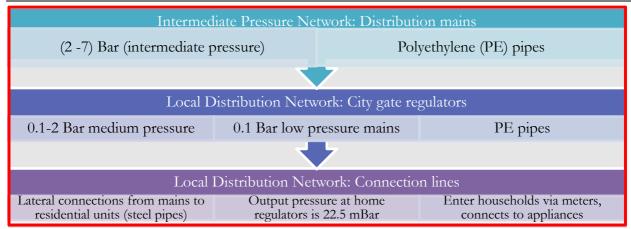


Figure 2-1: General components of the project districts distribution network (Surrounded by red frame)

2.2 Project Work Packages

According to the agreement between Egypt Gas Company and the Egyptian Natural Gas Holding Company "EGAS" has signed for supplying natural gas to 12,700 residential customers in the project districts.

Egypt Gas Company will start the necessary installations needed to feed natural gas for the customers in these districts. The project scope within Gharbya Governorate's said districts will be as follows: -

2.2.1 Intermediate Pressure Network-Main feeding line (7 bar system):

2.2.1.1 El Moatamadya district:

El Moatamadya district will be connected to the NG network by a polyethylene intermediate pressure pipeline from the pipeline feeding the El Mahalla area.





2.2.1.2 Route

The proposed pipeline route will start from the underground valve on the pipeline feeding El-Mahalla city located on El Farek Reda Hafez road at the intersection with El Bahr road (Start Point: Lat. 30°58'45.67" N, long. 31°10'37.81" E).

The proposed pipeline route will extend from the start point to the North West direction along with Saad Mohamed Saad road for about 536 m. Then changing direction to the northeast along with Teraat El Mostashar road for about 230 m.

The proposed route then will change direction to the northwest along with Khaled Ibn El Waleed road for about 600 m to meet the first main HDD crossing (HDD-1: Lat. 30°59'20.54" N, long. 31°10'52.45" E), at which the proposed route will cross El Mahalla – El Mansoura road.

The proposed route will continue extending to the northwest along with Khaled Ibn El Waleed road for about 159 m to meet the second main HDD crossing (HDD-2: Lat. 30°59'24.84" N, long. 31°10'56.04" E), at which the proposed route will cross Bahr El Mallah canal.

The proposed route then will change direction to the east along with Bahr El Mallah road cutting two irrigation field channels by small HDD crossings at distances about 695 m and 929 m until reaching the third main HDD crossing (HDD-3: Lat. 30°59'33.98 " N, long. 31° 9'49.53 "E), at which the route will cross Demro road and Demro canal at about 1796 m from HDD-2.

After HDD-3, the route will cross another one irrigation field channel by small HDD crossing at a distance of about 510 m until reaching the fourth main HDD crossing (HDD-4: Lat. 30°59'44.08" N, long. 31° 9'6.80" E), at which the route will cross Bahr El Mallah canal again to the other side to follow Sindsis road at about 1210 m from HDD-3.

After HDD-4, The proposed route will continue following Sindsis road, crossing another seven irrigation field channels by small HDD at distances about 1451, 1752, 2409, 4417, 5038, 5585 and 5987 m until reaching the End Point (Lat. 30°59'20.54" N, long. 31°10'52.45" E) at El Moatamadya main road about 6691 m from HDD-4. The total length of the proposed pipeline route is about 11.2 km. (Figures: 2-2 and 2-3).





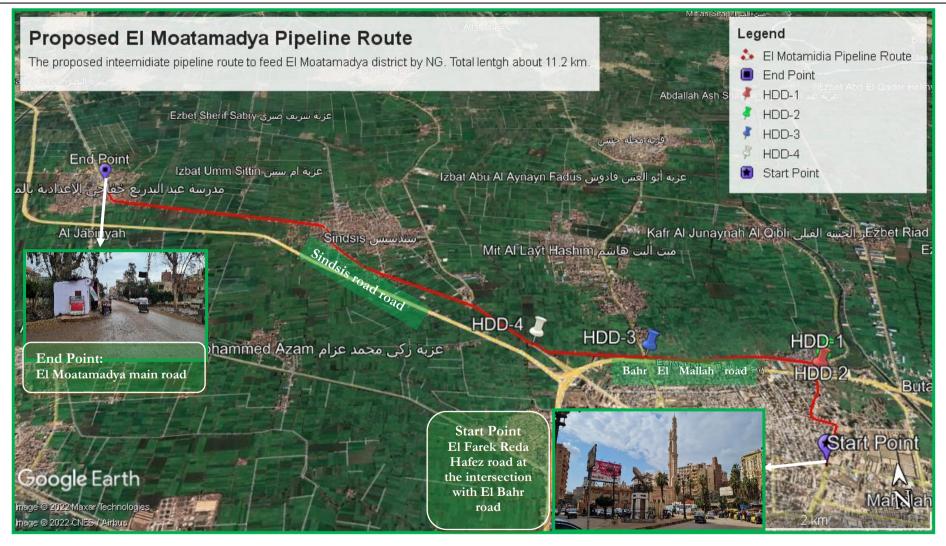


Figure 2-2: The proposed El Moatamadya intermediate pipeline route







Figure 2-3: Pictures showing El Moatamadya intermediate pressure pipeline route.





2.2.2 Low-pressure Distribution-Network for Project Districts:

Low-pressure gas distribution piping system consisting of low-pressure service lines. The pressure of gas in service lines is 100 mbar. In such a system, a service regulator is not required on the individual service lines. Low-pressure service lines are mainly constructed from medium-density polyethylene pipes (MDPE) having a maximum operating pressure (MOP) below 2000 mbar. PE80 network will be installed horizontally underground for project Districts as shown in **figures 2-2 and 2-3**.

2.3 Project Execution Methodology

2.3.1 Project district selection criteria

Preliminary project planning has applied social, economic, safety, and technical criteria to identify districts eligible for connecting customers (households). The project shall further extend the network in districts which are partially covered.

A preliminary estimate was generated through a general survey, followed by a Property & Appliance (P&A) survey. The outcome of the P&A survey is a detailed listing of individual households to be connected after passing safety and technical evaluations. The detailed listing is then used to finalize pipeline sizing and routing.

The technical criteria can be summarized as follows:

- EGAS prepared a list of technical specifications required to have the NG installed in the district:
 - 1. Districts that have access to all necessary public utilities, especially land networks (electricity, water, sewage, and telephone lines) and overhead utilities
 - 2. Adobe and wooden houses are not eligible for NG connections
 - 3. Districts that comply with the British standards and/or the applied standards for NG connections can be used for determining the district's eligibility for NG connections.
 - 4. Districts adjacent to NG National Grid

Criteria for connecting to buildings and selection of the path of external pipeline:

- 1. Buildings are to be located close to the local distribution network
- 2. Buildings are to be built with concrete and red bricks, not adobe or wood.
- 3. Buildings are to be legally permitted, have access to electricity, and are connected to the local sanitation network.
- 4. The possibility of installing the riser pipes along the length of the building depends on the following priorities (service stairwell, stairwell, facade)
- 5. Availability of enough space for the erection of the scaffold and the existence of access doors to the stairwells
- 6. Easy access to the entrance points of the vertical line in case of emergency
- 7. Approval of the building administration to grant access to workers



2.3.2 Design and material take-off (MTO) including procurement

Design of the transmission and distribution pipelines is utilized to estimate the materials needed to implement the project. Procurement of the materials includes local and international components. Local purchases typically include PE piping for the distribution networks. International purchases include critical components, regulators, and metering stations.

2.3.3 Construction works of main feeding line/network "7bar system – PE100"

The distribution system shall consist of 7-Bar mains extending through city gate regulators, which in turn feed low-pressure networks via district regulators. Distribution mains are typically Polyethylene (PE) pipes connected to regulators. Regulators are fed by 7-Bar piping which is orange in color (referred to as PE 100) with diameters between 16 mm to 35 mm according to GIS PL2-8 and the information provided by Egypt Gas.

2.3.3.1 Clearing and grading activities and pipe transportation and storage

The first step of construction includes: flagging the locations of the approved access route of the pipeline, allocating a temporary workshop for the crew, installing fences surrounding the area of working, cleaning the land from any wastes, and /or removing weeds. Grading is conducted where necessary to provide a reasonable level of work surface. Additionally, equipment and piping will be transported to the site (temporary storage area). Quality control procedures during the transportation and handling of pipes should take place to ensure protection from any effects that may damage the pipes and prevent any traffic accidents.

2.3.3.2 Site preparation

Before any excavation activities, Egypt Gas shall coordinate with the different authorities to determine the existing infrastructure in the project's district (e.g. water pipelines, sewage pipelines, electrical cables, telecommunication lines, and overhead utilities) to avoid any undue damage. In case of lacking sufficient information on the available infrastructure, they will carefully excavate a trial pit.

2.3.3.3 Excavation

The most commonly used excavation technique is the Open cut technique which starts by removing the asphalt layer and the base stone layer using either a mechanical excavator (used in urban roads) or an air compressor jack hammer for dusty roads (used in local roads). In case the jack hammer is used, road layers are removed by an excavator. The trench is excavated to a depth that provides sufficient cover over the pipeline after backfilling (1.2 m in depth and 0.6 m in wide). The road base soil, underneath asphalt and stones, is then excavated either by a backhoe excavator or by manual excavation. The advantage of manual excavation is that it reduces the risks of breaking water, sewerage,





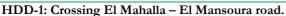
electric, or telecommunication lines that are unmapped. At locations with irregular ground elevations, additional excavation may be applied to avoid undue bending of the pipe. In addition, and in case of having crossing with other underground infrastructure lines/cables, the trench shall be deepened so that the pipeline be installed below or above the existing lines/cables, as shown in **Figure 2-6**. The followed safety procedures are presented in **Annex-2**



Figure 2-4: Picture showing sample of a typical trench for PE pipes by Egypt Gas

A Horizontal Direct Drilling (HDD) method will be used for laying the underground pipe fourteen times in El Moatamadya district along intermediate pipeline routes, ten of the HDD crossing will be used for crossing of a very small irrigation field channels while there are four main HDD crossings (HDD-1: Crossing El Mahalla – El Mansoura road, HDD-2: Crossing Bahr El Mallah canal, HDD-3: Crossing Demro road and Demro canal, HDD-4: Crossing Bahr El Mallah canal again to the other side) as shown in Figure 2-7.







HDD-2: Crossing Bahr El Mallah canal.



HDD-3: Crossing Demro road and Demro canal.



HDD-4: Crossing Bahr El Mallah canal again

Figure 2-5: Pictures showing the proposed HDD crossings in El Moatamadya district





HDD is a trenchless methodology that uses high excavation depths (about 30-40 meters) and can be used for high pipeline length. HDD causes very little disruption to traffic as road narrowing or diverting are not required, in addition to the smaller work area requirements and it takes 2 working days, a reinforced concrete sleeve will be installed to further protect the piping from fatigue. as shown in Figure 2-6:

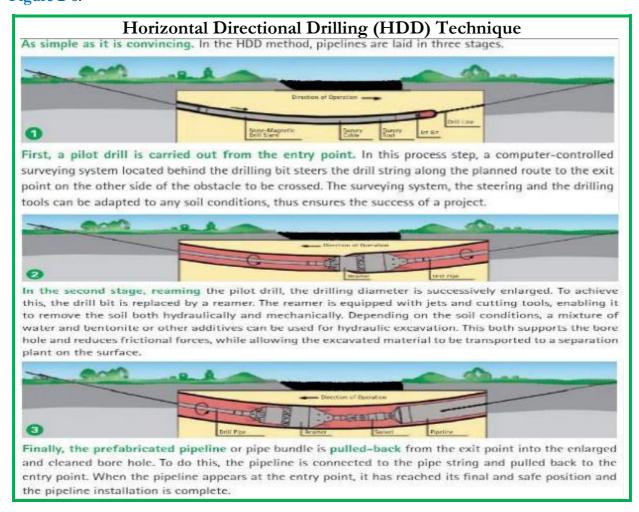


Figure 2-6: Pictures showing Horizontal Directional Drilling (HDD) Technique.

2.3.3.4 Pipe laying

Before pipe laying, the bottom of the trench is cleaned of any rocks or solid objects, which may damage the pipes. In cases, where the ground water table is shallow, the trench should be dewatered (Portable trash pumps are commonly used in construction projects) and discharge the water into a drain or sewer manhole, according to the arrangements with local authorities. In case that the dewatered ground water is free of perceivable pollution, it will be (if possible) used on or around the work site or discharged into the nearest canal to be used for irrigation. Once the trench is excavated, the pipe stretch shall be laid down.



2.3.3.5 Pipe welding

Two types of welding are used, but the fusion welding technique will be used for pipe welding (hot plate softening the tips of the PE pipes before joining) and electro fusion welding (fittings with heating coils installed inside) will be used to weld fittings. In both cases, diesel generators and relevant cabling would be needed.

2.3.3.6 Backfill and road repair

The trench will be backfilled immediately after the pipeline has been laid considering that the finished backfilling level will be the same as the road level. The initial backfill will be to a minimum height of 20 cm of fine sieved sand either by a front loader or manually to protect the pipeline. The backfill will be then compacted by wet sand layers of 15 cm thickness to avoid road settlements and subsequent cracks. In some cases, an inverted U-shaped reinforced concrete slab is constructed around the pipeline after laying to improve shock resistance.

Cathodic protection is mandatory for underground gas distribution lines. Packed magnesium and cathodic protection system will be applied to the pipeline in all cases

After that, the contractor (Assigned by the district authorities) will work on restoring the road surface to its original status. A yellow warning tape marked "Natural Gas" is placed on top of the sand layer. Appropriate signage and community safety measures will be in place in addition to covering or safeguarding any open trenches that are not promptly filled.

2.3.3.7 <u>Leakage testing</u>

Following construction activities, the piping should be tested to locate possible leaks. As long as the operating pressure in the studied districts is low so pneumatic testing will be required.

2.3.3.7.1 Pneumatic testing

A pressure test is always required for a new pressure system before the flow of natural gas starts to ensure the following:

- Safety; and
- Reliability of operation.

It is recommended only for low-pressure applications. Pressure relief devices are a must during the test to ensure no over pressurization and to prevent deformation, dislocation, and rupture of the pipes. First, the pipeline welded joints are checked, then the pipeline is preliminarily backfilled (about 10-20).

cm from each side) then the pneumatic leakage test starts by a well-experienced staff to monitor the test. The test media is compressed air 1.5 higher than the designed pressures (from 0.0225 Bar to 7 Bar

- Figure 2-1). Where the Pressure drop indicates any proposed leakage.





2.3.4 Construction works of distribution network "regulators, PE80 networks"

The distribution system shall consist of 100 mbar mains extending from the city gate regulators through distribution networks are typically Polyethylene (MDPE) pipes connected to regulators. Regulators are fed by 100 mbar yellow piping (referred to as PE80) with diameters between 16 mm to 250 mm according to the information given from Egypt Gas.

2.3.5 Construction works of household installation

Connection work will connect the distribution network to the households. The connection starts from the main line (PE) and crosses the road to the buildings on both sides. Connection work will include the following activities:

- 1. Gas will be fed into the property at 100 mbar maximum, through risers and laterals for flats and an external meter box service termination for single occupied premises.
- 2. Sizes of risers depend on the number of dwellings in the block of flats, but laterals will be normally 1 inch or 3/4 inch.
- 3. Gas meters will be installed with a suitable regulator (governor) at internal pressures of 20 mbar.
- 4. Internal piping inside the household will be steel pipes of 1-inch, 3/4-inch, and 1/2-inch diameter and will generally supply a cooker and a water heater. Connections from steel pipes to appliances are typically flexible rubber tubing in the case of stoves and copper tubing for water heaters

The underground portion of the riser is sleeve-protected, while above-ground pipes are painted. Risers and laterals are fixed on walls by steel clips. This will involve drilling the walls to attach the necessary bolts and rivets. The laterals enter the household through the wall. Connections are tested for leakage by increasing pressure to 2 bar and monitoring pressure drop.

2.3.6 Conversion of home appliances

The installation contract between the household owner and the local distribution company includes the cost of converting 2 appliances (stove and water heater). Conversion involves drilling injector nozzles to become 1.25 to 1.5 times larger in diameter. Conversion works are practiced in the client's household. Typical drill bit sizes used for conversions are either 35 or 70 mm.

Conversion works also involve flue gas outlet/stack installation for bathroom heaters. The stack must lead to external/ambient atmosphere outside the HH. To allow the installation of the conversion of the heater and installation of the stack, the bathroom volume must exceed 5.6 cubic meters. Installation of the stack may require scaffolding and breaking of the wall or ceiling.



2.3.7 Commissioning

Before starting the flow of Natural gas, the pipeline will be purged by flushing with dry nitrogen at ambient temperature to ensure that no operational problems arise from air or water left in the pipeline. The pressure of Nitrogen is gradually increased till it reaches the operating pressure (from 0.0225 Bar to 7 Bar – Figure 2-1), and then the operation starts by replacing Nitrogen with Natural gas.

2.3.8 Types of Equipment Used

The proposed equipment which will be used is shown in Table 2-1.

Table 2-1: Types of Equipment used

Equipment						
Equipment						
Heavy Truck	• 110 V Generator					
Medium Truck	• 220 V Generator					
Light Truck	Welding machine					
Pickup Truck	Cold cut machine					
Mini Van	Hilti drill machine					
Air Compressors with jack hammer	• Excavators					
• Pump	Horizontal Directional Drilling machine					

The following are the expected impacts from the above-mentioned equipment:

- 1. Exhaust from excavation equipment and heavy machinery mainly from air compressor with a jackhammer, generators, Excavators, containing SOx, NOx, CO, VOCs, etc.
- 2. Noise and vibration mainly from air compressor with a jackhammer, generator, Horizontal Directional Drilling machine, Excavators, and excavation tools.
- 3. Heat stress mainly from the welding machine

More detailed impacts and their mitigation measures are addressed in detail in sections 5 and 7. (For more information, please see Annex-3)

2.3.9 Laborers Requirement

According to previous experience at similar project districts, many variables affect the number and type of workers needed at a specific time during construction. This includes but is not limited to; the number of connections, nature of work required, and time plan. The expected daily average number of workers (total workforce distributed among the different districts) during the peak time will be:

- About 50 excavation workers (unskilled workers).
- 15 technicians and one site supervisor.
- 2 site engineers (high skilled).
- 1 site OHS skilled supervisor.

It is worth mentioning that the skilled and experienced personnel are usually LDC staff who live in the project districts, while the unskilled laborers are hired by the contractor (or the subcontractors) and come from the surrounding districts. So, no accommodation will be needed during the construction activities onsite. However, workers (if needed) from outside Gharbya governorate





receive accommodation allowance added to their salaries to lease apartments in the nearest residential districts to construction sites. Laborers usually rely on the surrounding community facility. They obtain potable water from shops located in the project sites. Regarding, sanitation and toilet facilities, the contractors (according to the contracting agreements) will provide suitable toilets through the provided nearby accommodation apartments, LDC nearby facilities (workshops, main contracting offices, portacabins, etc...). Workers generate limited domestic waste that is put in the public waste bins located in the streets.

2.3.10 On-site workshops, warehouses, and types of activities.

The contractor will rent an empty shops (3*4 meter each) to be used as workshops/warehouses during the construction and installation activities; where the workers/laborers will carry out the welding and painting of the pipelines, in addition to the storage of the chemicals used such as paints and solvents. This shop must be facing the main street. In case of no availability for such a shop, the contractor occupies an open street area that is affiliated to the local government unit that should be in wide, low residence and low traffic streets.

2.3.11 Use of chemicals or other hazardous materials

The expected chemicals that will be consumed during this phase of the Subproject are 24 paint containers of capacity 20 liters and 6 solvents jerry cans of the capacity of 20 liters.

2.3.12 Activities of the operation phase

2.3.12.1 Operation of the network

The operation of the system is undertaken by LDCs. Normal operations will include routine audits on pressures and the condition of the network. Normal maintenance and monitoring work for the network includes:

- Monitoring valves at selected points on the pipeline. Gas leaks are routinely monitored using gas detection sensors.
- Checking cathodic protection on "Flange Adaptors" by taking voltage readings and changing anodes whenever needed.

In case of leak detection, or damage to part of the network, the damaged pipe is replaced. The following procedures are usually followed:

- 1. Stop leaking lines by valves when available or by squeezing the lines before and after the damaged part.
- 2. Excavating above the affected part (in case of distribution main or underground line)
- 3. Venting the line
- 4. Removing affected pipe, replacing and welding, testing, backfilling, and road repair

2.3.12.2 Repairs in households

Repairs include appliance adjustments or piping/metering replacement.





3. Legislative and Regulatory Framework

3.1 Applicable Environmental and Social Legislation in Egypt

- Law 217/1980 for Natural Gas.
- Law 4 for the Year 1994 for the environmental protection, amended by Law 9/2009 and law 105 for the year 2015 and its Executive Regulation (ER) No 338 for the Year 1995 and the amended regulation No 1741 for the Year 2005, amended with Prime Ministerial Decree No 1095/2011, prime ministerial decree No 710/2012, Prime Ministerial Decree No 964/2015, Prime Ministerial Decree No 26/2016 and Prime Ministerial Decree No 618 & 1963/2017.
 - EEAA guidelines
- Law 38/1967 for General Cleanliness
- Law 93/1962 for Wastewater
- _ Law 117/1983 for Protection of Antiquities
- _ Traffic planning and diversions
 - o Traffic Law 66/1973, amended by Law 121/2008 and Law 142/2014.
 - o Law 140/1956 on the utilization and blockage of public roads.
 - o Law 84/1968 concerning public roads.
- Work environment and Occupational health and safety
 - O Articles 43 45 of Law 4/1994, air quality, noise, heat stress, and worker protection
 - Law 12/2003 on Labor and Workforce Safety including Decree No. 211/2003, Decree
 No. 126 (2003), Decree No. 134 (2003).
 - Updated EGAS HSE guidelines, LDCs will comply with Updated EGAS HSE Guidelines (provided in Annex-2 from the report)
- The Child Law No. 12 of 1996, of the Arab Republic of Egypt, Amended by Law No. 126 of 2008
- Law No. 148/2019 on Comprehensive Social Insurance.

The following tables present the Egyptian limits for ambient air quality, noise levels, and allowable emissions from vehicles and power generation units:

Table 3-1: Maximum limits of outdoor air pollutants

Annex 5 of the ER amended by Decree No. 710/2012								
D. H. Cont.	Location	Maximum Limit [µg/m³ unless otherwise noted]						
Pollutant	Area ¹³	1 hour	8 hours	24 hours	1 Year			
Sulphur Dioxide	Urban	300		125	50			
Sulphur Dioxide	Industrial	350		150	60			
Carbon Monoxide, mg/m ³	Urban	30	10					

¹³ Urban limits will be used for the project districts

33 / 120





	Industrial				
Nitrogen Dioxide	Urban Industrial	300 300	-	150 150	60 80
Ozone	Urban Industrial	180 180	120 120		
Total Suspended Particles (TSP)	Urban Industrial			230 230	125 125
Particulate Matter less than 10 μm (PM ₁₀)	Urban Industrial			150 150	70 70
Particulate Matter less than 25 μm (PM _{2.5})	Urban Industrial			80 80	50 50
Suspended Particles Measured as Black Smokes	Urban Industrial			150 150	60 60
Lead	Urban Industrial				0.5 1.0
Ammonia (NH ₃)	Urban Industrial			120 120	

Table 3-2: Power generation by diesel engines

Table 2 of Annex 6 of the ER amended by Decree No. 710/2012					
Fuel Type Maximum Emission Limits (mg/m³)					
	TSP	TSP CO SO ₂ NO _x			
Natural Gas	50	150	100	600	
Diesel	100	250	400	600	
Reference conditions: O ₂ is 15% & Temperature 273 K & Pressure 1 atm.					

Table 3-3: Maximum allowable emissions from vehicles that operate using gasoline fuel

Table 23 of Annex 6 of the ER amended by Decree No. 710/2012						
	Before the year 2003		From 2003 to 2009		The year 2010 and later	
Pollutants	Hydrocarbons HC (ppm)	CO%	HC (ppm)	CO%	HC (ppm)	CO%
Maximum allowable Limit	600	4	300	1.5	200	1.2
Measurements should be done at the idle speed from 600 to 900 rpm						

Table 3-4: Maximum allowable emissions from vehicles that operate using diesel fuel

Table 24 of Annex 6 of the ER amended by Decree No. 710/2012					
Manufacturing Year (model)	Before the year 2003	From 2003 and later			
Smoke density factor K (m ⁻¹)	2.8	2.65			
Opacity % 30 25					
Measurements are done following the ISO-11614 international standard.					

Table 3-5: Maximum permissible noise level limits

Opacity measured at light flow device 127 mm.

Table 5 5: Waximum perimosible noise level mines					
Table 3 of Annex 7 of the ER amended by Decree No. 710/2012					
Area Type	Maximum Permissible Equivalent Noise Level $[dB(A_{eq})]$				
Mea Type	Day (7am – 10pm)	Night (10pm – 7am)			
Sensitive areas to noise	50	40			
Residential suburb with low traffic and limited activities service	55	45			
Residential areas in the city and have commercial activities	60	50			
Residential areas are located on roads less than 12 m and have some					
workshops or commercial activities or administrative activities or	65	55			
recreational activities etc.					



3.2 World Bank Safeguard Policies

Three policies are triggered for the project as a whole: Environmental Assessment (OP/BP 4.01), Physical Cultural Resources (OP/BP 4.11), and Involuntary Resettlement (OP/BP 4.12). It is not envisaged that the Subproject will result in any physical or economic dislocation of people in the project districts.

Environmental Assessment OP/BP 4.01 will apply to the Subproject. Physical Cultural Resources OP/BP4.11 will be applicable since Gharbya governorate is known for some archeological and cultural sites, although no cultural resources are located in the subproject districts (since these districts have been excavated several times before for other public utilities). The chance finds procedures will be part of the contracts of the contractors. Involuntary Resettlement OP/BP 4.12 will not apply to the low-pressure pipelines network of the project districts since no land acquisition or resettlement is anticipated. Particularly, as the network will pass through the main urban streets/roads and side roads without causing any damage to private assets or lands. In addition, it is not envisaged that the Subproject will result in any physical or economic dislocation of people for the construction of low-pressure pipelines in the project districts.

"Gap analysis for key environmental and social issues concerns: Egyptian laws and WBG Policies was conducted in the ESIAF of the project and disclosed on EGAS website¹⁴.

WBG' labor influx guideline (2016)¹⁵ as well as the Good Practive Note on Adressing Sexual Exploitation and Abuse and Sexual Harassment (SEA/SH) in Investment Project Financing involving Major Civils Works¹⁶ were taken into consideration in addressing impacts of labor influx and SEA/SH.

3.2.1 World Bank Group General Environmental, Health, and Safety Guidelines¹⁷, WBG Environmental, Health, and Safety Guidelines for Gas Distribution Systems¹⁸

The General EHS Guidelines are designed to be used together with the relevant Industry Sector EHS Guidelines, which guide users on EHS issues in specific industry sectors (please see Annex-4).

In addition to the above-mentioned safeguards policies, the Directive and Procedure on Access to Information will be followed by the Project.

The following tables present the IFC limits for ambient air quality, noise levels, and allowable emissions from vehicles and power generation units.

Table 3-6: WHO Ambient Air Quality Guidelines 19,20

Pollutants	Averaging Period	Guideline value in mg/m3
	24-hour	125 (Interim target-1)
Sulphur Dioxide		50 (Interim target-2)
Sulpitul Dioxide		20 (guideline)
	10 minutes	500 (guideline)
Nitro con Diovido	1-year	40 (guideline)
Nitrogen Dioxide	1-hour	200 (guideline)
Particulate Matter less than 10 µm (PM ₁₀)	1-year	70 (Interim target-1)

 $^{^{14}\,\}underline{https://www.egas.com.eg/natural-gas-connections-project-11-egyptian-governorates}$

35 / 120

 $[\]frac{15}{\text{https://thedocs.worldbank.org/en/doc/497851495202591233-0290022017/original/ManagingRiskofAdverseimpactfromprojectlaborinflux.pdf}$

 $[\]frac{16}{\text{https://thedocs.worldbank.org/en/doc/741681582580194727-0290022020/original/ESFGoodPracticeNoteonGBV in Major Civil Worksv2.pdf} \\$

¹⁷https://www.ifc.org/wps/wcm/connect/29f5137d-6e17-4660-b1f9-02bf561935e5/Final%2B-%2BGeneral%2BEHS%2BGuidelines.pdf?MOD=AJPERES&CVID=nPtguVM

¹⁹ World Health Organization (WHO). Air Quality Guidelines Global Update, 2005. PM 24-hour value is the 99th percentile.

²⁰ Interim targets are provided in recognition of the need for a staged approach to achieving the recommended guidelines.





Pollutants	Averaging Per	riod	Guideline value in mg/m3
			50 (Interim target-2)
			30 (Interim target-3)
			20 (guideline)
			150 (Interim target-1)
	24-hour		100 (Interim target-2)
			75 (Interim target-3)
			50 (guideline)
	1 *****		35 (Interim target-1)
	1-year		25 (Interim target-2)
			15 (Interim target-3)
Particulate Matter less than 25 µm (PM _{2.5})			10 (guideline)
			75 (Interim target-1) 50 (Interim target-2)
	24-hour		37.5 (Interim target-3)
	24-110ul		25 (guideline)
Ozone	8-hour	daily	160 (Interim target-1)
Ozone	maximum		100 (guideline)

Table 3-7: Small Combustion Facilities Emissions Guidelines (3MWth - 50MWth) - (in mg/Nm³ or as indicated)

Combustion Technology / Fuel	Particulate Matter (PM)	Sulfur Dioxide (SO2)	Nitrogen Oxides (NOx)	Dry Gas, Excess O2 Content (%)
Engine				
Gas	NA	NA	200 (Spark Ignition) 400 (Dual Fuel) 1,600 (Compression Ignition)	15
Liquid	50 or up to 100 if justified by project-specific considerations (e.g. Economic feasibility of using lower ash content fuel, or adding secondary treatment to meet 50, and available environmental capacity of the site)	1.5 percent Sulfur or up to 3.0 percent Sulfur if justified by project-specific considerations (e.g. Economic feasibility of using lower S content fuel, or adding secondary treatment to meet levels of using 1.5 percent Sulfur, and available environmental capacity of the site)	If bore size diameter [mm] < 400: 1460 (or up to 1,600 if justified to maintain high-energy efficiency.) If bore size diameter [mm] > or = 400: 1,850	15

Notes: N/A/ - no emissions guideline; Higher performance levels than these in the Table should apply to facilities located in urban/industrial areas with degraded airsheds or close to ecologically sensitive areas where more stringent emissions controls may be needed.; MWth is heat input on HHV basis; Solid fuels include biomass; Nm3 is at one-atmosphere pressure, 0°C.; MWth category is to apply to the entire facility consisting of multiple units that are reasonably considered to be emitted from a common stack except for NOx and PM limits for turbines and boilers. Guidelines values apply to facilities operating more than 500 hours per year with an annual capacity utilization factor of more than 30 percent.

Table 3-8: Noise Level Guidelines²¹

Area Type	One Hour LAeq (dBA)			
Receptor	Daytime 07:00 - 22:00	Nighttime 22:00 - 07:00		
Residential; institutional; educational ²²	55	45		
Industrial; commercial	70	70		

36 / 120

²¹ Guidelines values are for noise levels measured out of doors. Source: Guidelines for Community Noise, World Health Organization (WHO), 1999. 55 For acceptable indoor noise levels for residential, institutional, and educational settings refer to WHO (1999).

²² Noise monitoring should be carried out using a Type 1 or 2 sound level meter meeting all appropriate IEC standards.





ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal Petrosafe El Hwayshat, Damat and El Moatamadya Districts)

3.3 Permits Required

- _ Constructions permit to be obtained from the Local Government Unit.
- _ Road and Bridges Directorate permission for digging of main roads under Law number 84 of the year 1968 of the public roads.
- Environmental permit: according to Egyptian Law for the Environment, Law 4/1994 amended by Law 9/2009. EEAA approval on ESIA is considered the environmental permit.



4. Environmental and Social Baseline

4.1 Description of the Environment

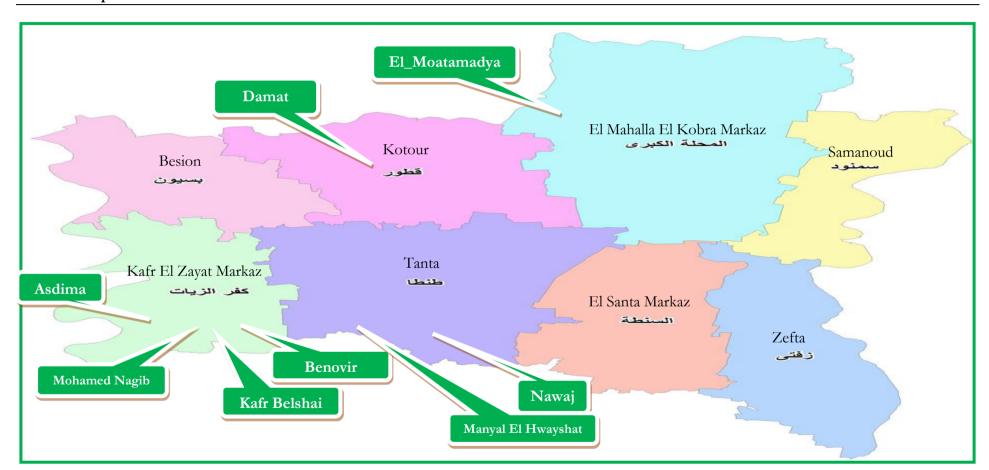


Figure 4-1: Distribution of cities in Gharbya governorate and proposed gas connections district's location



The proposed project aims to construct a natural gas network feeding Eight districts of Gharbya governorate as per the following:

Kafr Belshai, Benovir, Mohamed Nagib and Asdima districts (Kafr El Zayat Markaz)

Kafr Belshai, Benovir, Mohamed Nagib and Asdima districts are located in Kafr El Zayat Markaz about 96 km from Cairo, surrounded by Al Hawatah, Basioun, Birma, Daqran, Ibyar, Kafr Al Zayat City, Mahalat Al Laban, Nikla Al Inab, Omlait, Qaranshu, Qasta, Qilishan, Shisht Al Anam and Saft Al Inab districts. (Figure 4-2)

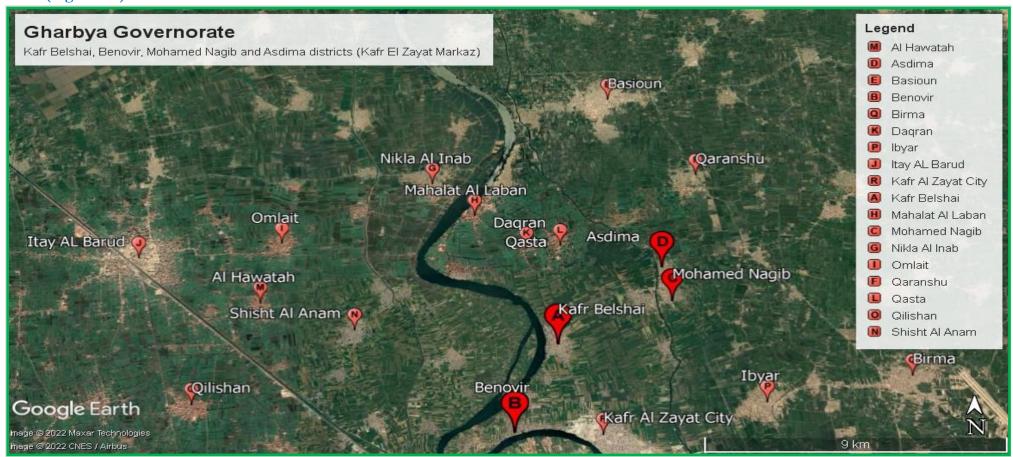


Figure 4-2: Satellite map showing Kafr Belshai, Benovir, Mohamed Nagib and Asdima districts and surrounding communities





Nawaj and Manyal El Hwayshat districts (Tanta Markaz)

Nawaj and Manyal El Hwayshat districts are located in Tanta Markaz about 94 km from Cairo, surrounded by Al Rajdiyah, Birma, Damshit, Fisha Silim, Ibyar, Mit El Sebaa, Ikhnawy, Ishnawy, Izbet Toukh, Kafr Dima, Kafr Khder, Kafr Mansoura, Kafr Masoud, Mahallat Marhum, Mahallat Minuf, Mahallat Rawh, Shabshir Al Hissah, Shubar, Shubar,

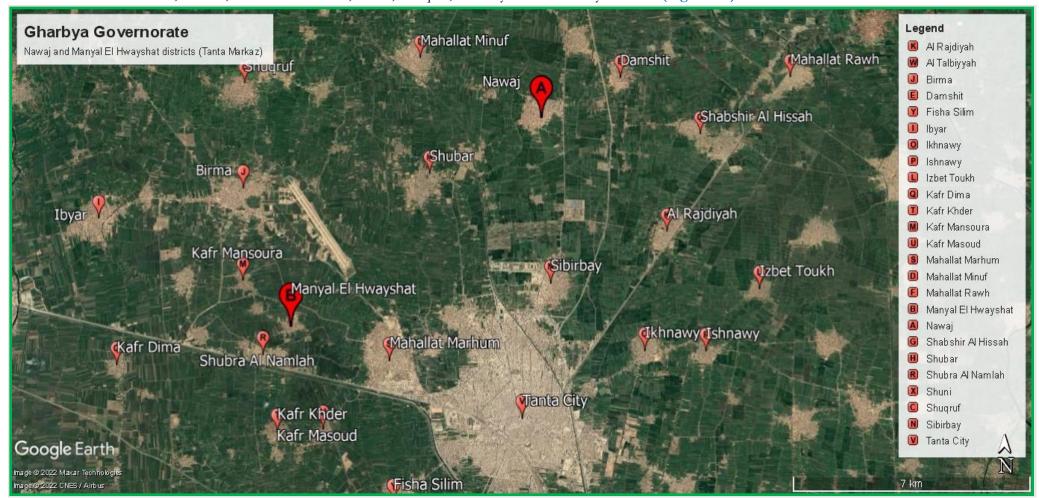


Figure 4-3: Satellite map showing Nawaj and Manyal El Hwayshat districts and surrounding communities





Damat district (Qtor Markaz)

Damat district is located in Qtor Markaz about 104 km from Cairo, surrounded by Al Shin, Basioun, Biltaj, Hiwayn, Ibshawy Al Malaq, Kafr Al Manshi, Kafr Baldam, Kitamat Al Ghabah, Kom Ali, Kom El Nagar, Mashal, Najrij, Nishil, Qaranshu, Qutur, Sard, Shobrato, Shubra Banas and Shubra Bilulah districts. (Figure 4-4)

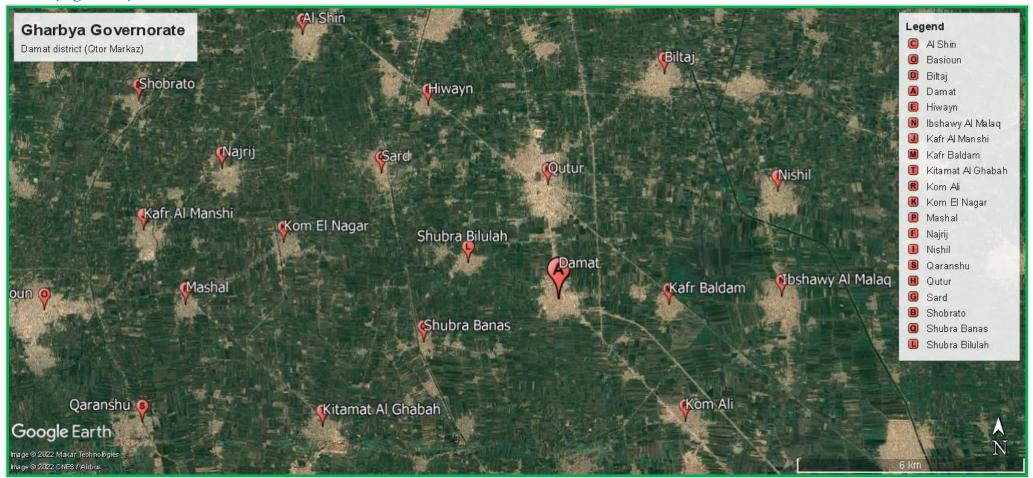


Figure 4-4: Satellite map showing Damat district and surrounding communities



El Moatamadya district (El Mahalla El Kobra Markaz)

El Moatamadya district is located in El Mahalla El Kobra Markaz about 110 km from Cairo, surrounded by Aga city, Al Abshit, Al Sigaiyyah, Attaf, Biltaj, Damat, Damruh, Dawakhliyah, El Mahalla City, Nishil, Ibshawy Al Malaq, Kafr Al Abaydiah, Kafr Baldam, Kafr Qiraytnah, Mahalat Hassan, Minyat Misr, Mit Al Siraj, Mit ALayt Hashim, Nimrat Al Basal, Qutur, Sakha, Samul, Sindis, Tiraynah and Matbul districts. (Figure 4-5)

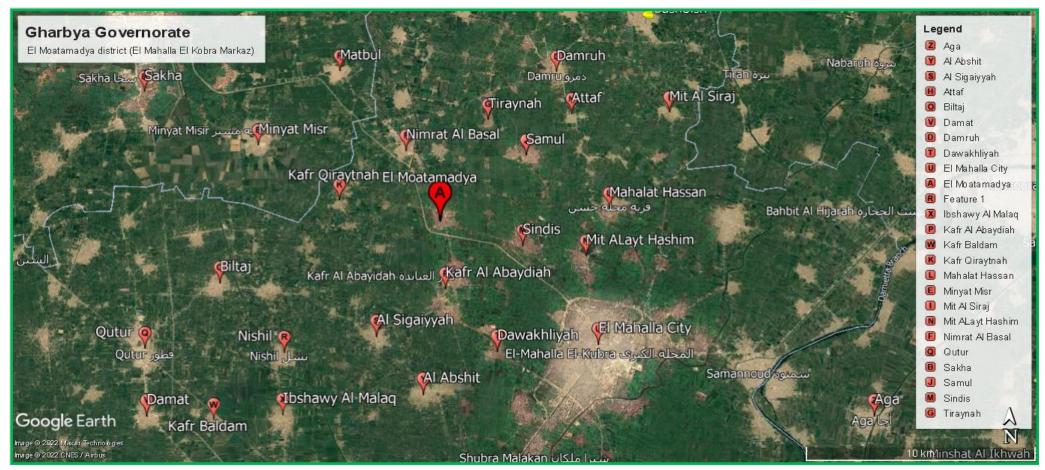


Figure 4-5: Satellite map showing El Moatamadya district and surrounding communities



4.1.1 Air Quality

4.1.1.1 <u>Site-Specific Ambient Air Quality:</u>

The selection of the active air measurement location is based on the nature of the surrounding activities, the location of the nearest sensitive receptors to the project plots, prevailing wind direction, site topography, and the future layout of the proposed project components. Moreover, the selection is based on the guidelines stated in the American Society for Testing Materials (ASTM) reference method.

According to the study methodology, the measurement locations were chosen on the basis that it is close to the pipeline route beside Abdel Badee Khafaji Preparatory School within El Moatamadya. The GPS coordinates of the selected Ambient Air monitoring locations are shown in the table below.

One-hour average results for 8 hours continuous measurements were conducted for pollutants of primary concerns, namely, carbon monoxide (CO), nitrogen oxides (NO2), sulfur dioxide (SO2), Total Suspended Particulates (T.S.P), and particulate matter (PM10).

Table 4-1: Location of Air and Noise measurements

District	Latitude	Longitude
El Moatamadya (Abdel Badee Khafaji Preparatory School)	31° 1'42.80"N	31° 5'44.67"E

Methodology, instrumentation, and results of Air Quality measurements are detailed in Annex-5.

Results of ambient air quality measurements:

The concentrations of measured air pollutants for the representative district (El Moatamadya) are below national and WB guidelines as shown in **Tables 4-2** and **4-3**. Construction engines are certified, i.e., the exhaust is expected to be below the permissible levels. Ambient air quality measurements for gaseous pollutants (NOx, SOx, and CO) resulting from the operation of construction equipment are unlikely to surpass permissible levels after applying the proposed management and mitigation plans for ambient air pollution (addressed in section 7)

During the construction phase, excavation and construction activities will likely cause dust levels to surpass permissible levels at the construction areas. As the excavation and construction are done on the same workday, therefore, the duration of permissible levels being surpassed will be intermittent for the duration of the workday i.e., 8-10 hours. Management and mitigation measures for dust concentration beyond permissible levels are further addressed in section 7.



Table 4-2: El Moatamad	ya air Quality	Measurements
------------------------	----------------	--------------

T:	Time		SO_2	CO	PM10	T.S.P
Time		$(\mu g/m^3)$	$(\mu g/m^3)$	(mg/m^3)	$(\mu g/m^3)$	$(\mu g/m^3)$
10:2	AM	54.33	58.5	2.76		
11:	:00	50.19	49.14	2.64		
12:	:00	49.06	52.52	3.10		
13:	:00	53.76	56.42	2.99	43.8	72.6
14:	:00	40.98	50.96	2.53	43.6	72.0
15:	:00	36.66	55.38	2.76		
16:	:00	48.12	57.2	2.99		
17:	:00	41.73	46.54	3.10		
Limits	National	300/h	300/h	30/h	150/24h	230/24h
Lillits	WB	200/h	500/10min	-	150 /24h ²³	-

4.1.2 **Noise**

4.1.2.1 <u>Site-specific noise measurements</u>

One-hour average results for 8 hours continuous measurements were conducted for noise level measurements at the same locations of the ambient air quality measurements.

Table 4-3: El Moatamadya Noise Measurements

Time	Sound	d Level E	Equivalen	t & Perc	entile	Permis	sible Limits
From 10:00 AM to 5:00 PM	Re	cordings	s in dBA	for 8 Ho	urs	LAe	eq (dBA)
110111 10.00 AWI to 5.00 I WI	LAeq	LA10	LA50	LA90	LA95	National	International
El Moatamadya	52.24	50.63	39.42	32.81	30.99	55	70

Methodology, instrumentation, and results of Noise measurements were shown in Table (4-4) and are detailed in Annex-5.

Results of noise measurements

The noise measurements in the studied district are below national and WB guidelines.

The excavation and construction activities may cause noise levels to further surpass permissible levels at the site. As the excavation and construction are done on the same workday, therefore, the duration of permissible levels being surpassed will be intermittent for the duration of the workday i.e., 8-10 hours Management and mitigation measures for noise levels beyond permissible levels are further addressed in section 7.

4.1.3 Climate

The mean monthly values for temperature are more or less in the same range all over the studied districts as they all are located within the same governorate which reflects regional identity. The average annual temperature is 20.3 °C to 26.6 °C in the eight project districts.

_

²³ Interim target-1

ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya Districts)

Petrosafe

4.1.4 Water resources

4.1.4.1 Surface water

1- The surface water resources of Gharbya Governorate are limited to the Nile River Branches (Rosetta and Damietta) where it supplies about 2.61 billion cubic liters annually (94% for agriculture and the rest for industrial and domestic uses

The projected work is planned along existing roads; no pipelines will be passing through any major canals or Nile branches within the studied districts.

4.1.4.2 Subsurface water

Subsurface water in Gharbya is located at depths ranging from 3.4 to 4.2 meters. It is constantly renewable by the Nile River and irrigation water. It is used for irrigation, the amount of water consumed annually is 111.12 million cubic meters, the excavation depth does not exceed 1.2 meters, therefore Subsurface water is unlikely to be encountered.

4.1.4.3 Groundwater

The groundwater aquifers in Gharbya Governorate is the Nile delta aquifer.

During the project construction activities, the excavation depth does not exceed 1.2 meters.

4.1.5 Terrestrial Biological Environment:

The projected work is planned along existing roads; no pipelines will be passing through any of the natural habitats. The gas route will be in mixed agricultural and urban districts.

The proposed gas pipeline route and the connections of pipelines to households are planned in districts where flora and fauna of significance do not occur.

4.1.6 Waste Management:

Solid Waste:

The responsibility of service planning, delivery and monitoring in Al Gharbya Governorate is delegated to the Cleansing and Beatification Agency managed by the Presidency of the City Council.

Solid wastes will be transferred by local units Trucks to the main Kafr Dawood dumpsite in Sadat city.

Liquid Waste:

The project representative districts are well covered by a public sanitation network which takes all the municipal sewage to be treated in the existing sewage treatment plants. Workers use suitable toilets through the provided nearby accommodation apartments, LDC nearby facilities (workshops, main contracting offices, portacabins, etc...).

Hazardous Waste:

There is no hazardous wastes site within Gharbya governorate, any hazardous Waste generated within the project will be Temporarily stored in an isolated area (in the generated site) and will be



transported- by licensed hazardous waste handling vehicles and personnel for final disposal at a licensed hazardous waste facility (Nassreya or UNICO in Alexandria).

4.1.7 Roads and traffic:

The traffic within the project activities areas in El Moatamadya district is relative of low density. The rush hours can be divided into two major periods. The first is between 7-10 a.m., and the second one is between 2-4 p.m.

There are many types of vehicles moving inside and outside El Moatamadya districts including private cars, microbuses, motorcycles, and trucks and tricycles (Tuk Tuk). The main roads within the El Moatamadya project district are Sindsis road and El Moatamadya main road which have relatively low traffic density.





Figure 4-6: Shows Traffic in project main streets of El Moatamadya district

Socioeconomic Baseline

Depending on a combination of both primary data collected from the field and secondary resources reviewed including statistical data, this section will highlight the following: administrative division, urbanization trends, demographic characteristics, human development profile, access to basic services, roads and transport, poverty index, income and expenditure, fuel currently used in households, problems faced with the current household fuel, perception towards the project, and gender dimension of the current type of fuel.

Administrative division

Gharbya Governorate is one of the Egyptian governorates located in the north of the country, south of Kafr El Sheikh Governorate, and north of Monufia Governorate. Its capital is Tanta, which is 90 km north of Cairo, and 120 km southeast of Alexandria. The largest city in Gharbia is El Mahalla El Kubra. The total area of Gharbia governorate is 1,942 km2, making it the tenth largest governorate of Egypt.



Petrosafe

The following table shows the project target districts:

Table 4-4 Project Target Districts

Project districts				
Markaz	Districts			
	Kafr Belshai			
Markaz Kafr El_Zayat	Benovir			
	Mohamed Nagib			
	Asdima			
Markaz Tanta	Nawaj			
Maikaz Taiita	Manyal El Hwayshat			
Markaz Qtor	Damat			
Markaz El_Mahalla El_Kobra	El Moatamadya			

4.2.2 Urbanization Trends

According to the frequent site visits to the project districts and the field observations, all districts are classified as rural areas. The type of dwelling should be highlighted to identify the probability to install the NG in those houses. Most of the buildings are constructed of concrete and red bricks. Almost all the samples surveyed live in brick/ concrete houses. The conditions and characteristics of the houses comply with the bases and preconditions for connecting NG. The majority of buildings at El Moatamadya (as the representative district) range between 3 to 5 stories in height. Regarding the legal status of buildings, all buildings and neighborhoods are mostly legal as reported by the Local Government Units (LGUs).

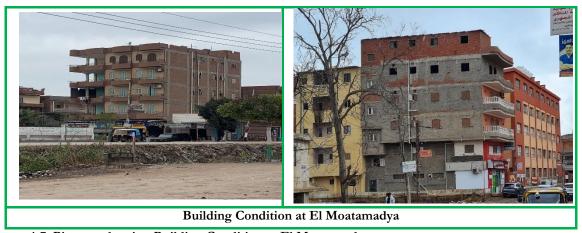


Figure 4-7: Pictures showing Building Condition at El Moatamadya.

Regarding the condition of the streets at **El Moatamadya** District, the average width of main streets ranges between 2 to 3 lanes wide, and side streets range between 1 to 2 lanes wide. Most of the side streets at **El Moatamadya** are not paved out and are in a bad condition but they are convenient for NG installations. According to the local authorities, all streets will be paved after NG connections, where the Governorate is giving high priority to an infrastructure upgrade



Manyal El Hwayshat, Damat and El Moatamadya Districts)

through Haya Karima (Haya Karima is one of the boldest development initiatives in Egypt), which includes roads and streets, sanitary and sewage systems in all Egyptian villages





Streets Condition at El Moatamadya

Figure 4-8: Pictures showing Streets Conditions at El Moatamadya.

4.2.3 Demographic Characteristics

4.2.3.1 Total population:

The total population and number of households within the project representative district are presented in the table below:

Table 4-5 Distribution of the population in project representative district²⁴

District	•	Population	1	No. of	Average
	Male	Female	Total	Households	Family size
Gharbya Governorate	2,555,427	2,444,206	4,999,633	1,307,117	3.8
El Moatamadya	11,010	10,781	21,791	5,632	3.9

4.2.3.2 Rate of natural increase and Household size:

The birth rate in Al Gharbya Governorate is 29.2 births per 1000 persons. The adult mortality rate is 6.7 per 1000 people. That gives a natural increase rate of 22.5 per 1000 persons.

The average household size in Gharbya Governorate is about 3.8 persons which is similar to the project district as shown in Table 4-6.

4.2.4 Access to Basic Services²⁵

Access to basic services, water supply, sanitation, and electricity is one of the main pillars that determine the economic well-being of the community. According to the frequent site visits to the project district, statistics data collected and the focus group discussions, Gharbya governorate have access to basic services. Nearly 100% of individuals are using electricity, 98 - 100% of individuals have public water network, 90% of individuals have access to sanitation network. Meanwhile, the

²⁴ Source: CAPMAS, 2017 and LDC

²⁵ Source: CAPMAS data 2017



Petrosafe

percentage of individuals having sanitation network at the project representative district is about 83%. Sanitation system is very important (according to the project technical criteria) for natural gas connection.

4.2.5 Human development profile

Educational, health facilities, poverty index, income and expenditure, and human activities, and work status should be highlighted to determine the current socioeconomic conditions of the target districts in Gharbya Governorate.

4.2.5.1 Education:

Education is perceived as the first shell that can help the population to withstand poverty. The review of secondary data and the focus group discussions showed that intermediate education is prevalent in the project district and that schools are available. The education level -especially the percentage of illiterate- is very important to be aware of when choosing suitable channels to share the project information with the community.

Table 4-6 Distribution of the project districts' population by educational status²⁶

District	Percent Illiterate	Percent with University Education	Percent Intermediate Education
Gharbya Governorate	21.4%	13.6%	35%
El Moatamadya	28%	6%	28%

4.2.5.2 Health Facilities

Providing health facilities is very important to save workers in case of accident and emergency cases at the project districts. According to the data collected, the medical services are available and very close to all project districts, so if any injuries occur to the workers, they will be immediately transferred to the nearest hospital (El_Mahalla public hospital) is about 9 Km from El Moatamadya within 10 to 15 minutes. El Moatamadya district has a medical unit that supplies emergency medical services 24 hours/day. The LDC (Egypt Gas) is giving a high priority to protecting their workers. All contracts between LDC and contractors /subcontractors have a special clause to guarantee providing the necessary medical services to the workers. In addition, Egypt Gas in emergency cases provides the worker with all the required medical services.

4.2.5.3 Poverty index, Income, and Expenditure

According to the data collected from LGU, the percentage of poor people at **El Moatamadya** is about 35% while the average monthly income is 2500 EGP/person. Due to the limited job opportunities, most of the available work is seasonal agricultural work. According to CAPMAS's

²⁶ Source: CAPMAS data 2017



recent Income, Expenditure and Consumption Survey in 2017/2018, the percentage of poor people in the Gharbya Governorate is about 9.4%.

However, the samples surveyed provide information that they are suffering from their low income, but they prefer to have NG connection at their homes and pay the installation costs in installments.

4.2.5.4 <u>Human activities in the project districts</u>

According to the data collected from the LGU at El Moatamadya district, agriculture is the main economic activity (60%) and the most famous crops are wheat, rice and cotton. Other economic activities are available such commercial (20%), handicrafts and limited industrial activities (10%)

4.2.5.5 <u>Unemployment and work status</u>

Concerning the work status, CAPMAS Annual Bulletin of Labor Force 2017 indicates that the unemployment rate in Gharbya Governorate is about 12.7%. The unemployment rate for females (23.4%), is higher than for males (8.8%). The unemployment rates at the project district (El Moatamadya 35%) is relatively higher than on the governorate level as provided by LGU.

Table 4-7 Estimation of Labor Force, Employed, and Unemployment in Gharbya Governorate²⁷

Labor Force (15 years and above)			Estimated) Employed Persons		Unen	nploymer	nt Rate	
Male	Female	Total	Male	Female	Total	Male	Female	Total
1,196,500	428,000	1,624,500	1,091,000	328,000	1,419,000	8.8%	23.4 %	12.7 %

It is worth mentioning that the CAPMAS Annual Bulletin of Labor Force 2017, regarding labor force, reflected that the age of starting work is 15 years old. Both the Child Law and the Labor Law state that children shall not be employed before they complete 14 years old, nor shall they be provided with training before they reach 12 years old; however, children between 12 and 14 years old are permitted to work as trainees. Furthermore, the governor concerned in each governorate, in agreement with the Minister of Education may permit the employment of minors aged 12-14 years in seasonal work which is not harmful to their health and growth, and which does not conflict with regular school attendance. Consequently, there is always a high probability to detect child labor in most of the projects implemented in Egypt. In the project districts where agriculture work and sales activities are in place, a large number of underage laborers were noticed. In conclusion, there is a risk that the contractors might employ young people below 18 years old.

Therefore, rigid restrictions to employ this category must be added to the contractor's obligations.

²⁷ Source: CAPMAS data 2017





Petrosaf

4.2.6 Fuel currently used in households

The LPG cylinders are the main source of fuel used for cooking and water heating, as reported by majority of the samples surveyed in the project districts. The LPG cylinders can be obtained from the LPG vendors or through the LPG outlets. The formal price of LPG cylinder is 70 EGP (the LPG price has increased from 65 to 70 EGP on Saturday 4th of December 2021), an additional cost (10-20 EGP) is usually added up for transportation and services. The average consumption of LPG cylinders per household ranges between 1 to 2 cylinders monthly. While during winter, each household consumes between 1 to 3 cylinders monthly. Electricity (as a source of energy) is also available for water heating, but it is not preferred by majority of families due to its high cost.

4.2.7 Problems faced with the current household fuel

The study aimed at highlighting problems associated with the LPG cylinders to verify the willingness of community people to convert to natural gas. The majority of the community member surveyed reported the problems related to LPG cylinders are:

- The high price of LPG cylinders especially after the last price increase.
- The fluctuations of the informal LPG price, especially during winter.
- Some LPG cylinders are invalid to be used due to poor maintenance.
- The tedious process to obtain LPG cylinders.
- The LPG is not completely full. It is half-filled.
- Sometimes it might leak.
- It is difficult to bring the LPG cylinders upstairs.

Concerning the electric heater, the high electricity bill was the main major problem due to the high price of electricity, which increases every year. Therefore, majority of community members surveyed in the project districts expressed their willingness to be connected to the NG.

4.2.8 The gender dimension of the current type of fuel

Females are the main player when it comes to handling LPG within the boundaries of the household. According to the interviews and the focus group discussions, women are responsible for carrying the LPG cylinders from the outlets and installing them to their stoves or water heaters, which adds more pressure on women in terms of time, effort, safety, and money.

4.2.9 Perception towards the project

Throughout the various consultation and focus group discussions, the team experienced and recorded remarkable and overwhelming public acceptance, even eagerness, by the community towards the proposed project. The burdens and financial hardships experienced by the community people (especially women) in obtaining LPG cylinders (the current household fuel) created an actual need to install NG.





The majority of the samples surveyed in the project districts have positive perceptions about the

NG connections project. They reported that NG has many benefits:

- NG will save community people effort and money
- It is reliable, safe, and available
- It will put limitations to the different problems of LPG.
- It will save electricity that is used in electric heaters and reduce the cost of electricity bills.

But they expressed their concerns related to the NG security and safety, as well as the importance of information dissemination about the project safety procedures provided by Egypt Gas staff during the different implementation of the project. Hotline (129) is available 24-7 days for emergency cases.

4.2.10 Willingness and affordability to pay

Based on the latest formal price of LPG and analysis of the data obtained, each household consumes (on average) between (1-2) LPG cylinders monthly in summer and (1-3) in winter, indicating that each household will pay about 180-270 EGP as a maximum per month according to the average price of LPG cylinder 80-90 EGP (the formal price plus transportation and services cost).

During the consultation activities, the participants asked about the procedures for contracting, and shared their opinion on the NG installation fee. Some participants (who already have NG connections asked about NG tariff (that are imposed by the government) and the problem of accumulation of the bills for the NG consumption for two or three months, thus paying a high bill. Such problem will be discussed with Perotrade company.

For the installation fee, which goes around 2350 EGP, they stated that is too high to be paid in one installment. All participants demanded a system of monthly installments to settle the installation fee within a period between one to five years. Participants stated that they could pay around (50 to 100 EGP) per month to settle the installation fee. Majority of people consulted did not have information about the different available options to cover and pay the installation cost and there is a need to provide clear information about the available options (especially the AFD Grant for poor people and areas), which currently are applicable to settle the installation cost. All available options will be shared with the different stakeholders during all the project consultation activities. The following are these options:

• The Ministry of Petroleum initiative to encourage more people to connect natural gas to their homes by paying the installation cost in installment for 6 years with a zero-interest rate (about 30 EGP per month). This initiative is currently the most popular option and helps so much in increasing the number of households' contracts of natural gas connections.





- Bank installment system for a period of up to 5 years, according to the agreements between LDCs and the Egyptian Banks but this option is not the most popular option at the moment, where all people prefer to use the first option which has no interest rate.
- AFD Grant in cooperation with the European Union will provide the poor with a grant to be able to install the NG. The grant (1500 EGP) will cover more than 50% of the NG installation cost. Participants will be selected according to eligibility criteria applicable for all households. This eligibility criterion depends on selecting the beneficiary households based on their electricity consumption rate. The average monthly consumption for eligibility shall range from 50 kWh to 300 kWh on average, calculated over 12 months. The average monthly electricity consumption is highly correlated to the poverty level of households. Consumers must submit their application to the relevant LDC, which will liaise with the involved entities to check the eligibility of the households. Subsequently, eligible consumers will receive the subsidy in the form of a deduction applied to the connection fees. The implementation of the Targeted Financial Support based on this eligibility criterion involves many entities; namely EGAS and LDCs under the Ministry of Petroleum, Ministry of Social Solidarity as well as Ministry of Electricity and Renewable Energy. Additionally, other criteria have been added up, by selecting the poor areas according to CAPMAS and the Ministry Social Solidarity to determine the poor areas which can benefit from the grant.

Based on the approved eligibility criteria mentioned above, it is expected that the grant would support covering the expenses to connect to natural gas to a targeted 500,000 deprived households in all project governorates. Egypt Gas has disclosed all information about the grant and contracting procedures for each flat (required document and fees) in its contract offices.

4.2.11 Physical cultural resources

Low-pressure Natural Gas installation pipework shall only take place in the areas of the project districts which are already excavated beforehand to install other public utilities such as water, sanitary, sewage, and electricity networks. It is least likely to find any artifacts or antiquities where low-pressure NG installation pipework is going to take place. All public services (sewage, water, electricity has been installed) except limited areas still waiting for public sanitation

In case of any unanticipated archeological discoveries within the project districts, Annex-6, entitled 'Chance Find Procedure,' details the set of measures and procedures to be followed in such a case.





5. Environmental and Social Impacts

The environmental and social impact assessment is a process used to identify and evaluate the significance of potential impacts on various environmental and social receptors as a result of planned activities during (construction and operation) phases of the Project.

5.1 Impact Assessment Methodology

To assess the impacts of the project activities on environmental and social receptors, a semiquantitative approach based on the Leopold Impact Assessment Methodology with the Buroz Relevant Integrated Criteria was adopted.

The table below presents the classification of impact ratings and the respective importance of impact values.

Table 5-1 Impact Assessment Methodology

Importance of Impact	Impact Rating	Color Code
0-25	None or irrelevant (no impact);	
26-50	Minor severity (minimal impact; restricted to the worksite and immediate surroundings);	
51-75	Medium severity (larger-scale impacts: local or regional; appropriate mitigation measures readily available);	
76-300	Major severity (Severe/long-term local/regional/global impacts; for negative impacts mitigation significant).	

Detailed impact assessments results are presented in two tables in Annex-7.

5.2 Impacts during Construction

5.2.1 Positive impacts

5.2.1.1 Impacts related to employment

The project will result in positive impacts through the provision of job opportunities both directly and indirectly.

- Provide direct job opportunities to skilled and semi-skilled laborers

Based on similar projects implemented recently by EGAS and Egypt Gas, the daily average number of workers in all project districts during the peak time will be about 50 excavation workers, 2 engineers, one OHS officer, one site supervisor, and 15 technicians. The workers can also include drivers, digging staff, technicians, and welders. About half of them can be recruited from the local community while the rest could be recruited from the neighboring areas (no accommodation will be needed during the construction activities).





Petrosafe

Indirect benefits

As part of the construction stage, many indirect benefits are expected to be sensed in the targeted areas due to the need for more supportive services to the workers and contractors who will be working in the various locations. This could include, but will not limited to accommodation, food supply, transport, trade, security, manufacturing... etc. For example, the transportation of workers from different villages to project districts will work for the benefit of car lease offices.

5.2.2 Negative Impacts

The process of environmental impact assessment during the construction phase indicates that some receptors have irrelevant impacts. Those receptors include groundwater, Ecological (fauna or flora), vulnerable structures, and cultural vulnerable sites.

A Summary of Impact Assessment during construction and operation is illustrated in Table -5.2

5.3 Impacts during Operation

5.3.1 Positive impacts

- On a national level, reduced expenditure on imported LPG cylinders
- O Women are key players in the current activities related to handling LPG and managing its shortage. Being the party affected most by the shortfalls of the use of LPG; the NG project is expected to be of special and major benefits to women. This includes but is not limited to a clean and continuous source of fuel that is safe and does not require any physical effort and is very reasonable in terms of consumption cost. Timesaving is among the benefits to women. The use of a reliable source of energy will allow households, mainly women to accomplish household activities in less time and this will potentially open space for better utilization for the saved time.
- o The NG connection will help the household achieve a higher level of privacy by eliminating the need for informal LPG distributors from entering private homes.
- o Significantly lower gas leakage and fire risk compared to LPG.
- Eliminate the hardships that special groups like the physically challenged, women, and the elderly had to face in handling LPG.
- o Limiting possible child labor in LPG cylinder distribution.
- o Constantly available and reliable fuel for home use
- o Improved safety due to low pressure (20 mbar) compared to cylinders





ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya Districts)

Petrosafe

5.3.2 Negative impacts

The process of environmental impact assessment during the operation phase indicates that some receptors have irrelevant impacts. Those receptors include waste management, air quality, soil, and Ecological (Fauna and flora).

A Summary of Impact Assessment during construction and operation is illustrated in Table 5.2



Table 5-2 Impact Assessment

Detailed impact assessment results are presented in two tables in Annex-7.

Impact	Description	Type	Significance
	During Construction		
Deterioration of soil quality	Degradation of soil quality, Excavation, and movement of heavy machinery on unpaved surface soils during site preparation and pipeline laying could cause a physical breakdown of soil particles potentially causing destabilization of the soil structure.	Negative	Medium
Air emissions	WBG requirements and Law 4/1994 (modified by-laws 9/2009 & 105/2015) stipulate strict air quality standards. Air emissions (gases and particulates) during construction (from transportation and machine operation) shall arise from: - Particulate matter and suspended solids from excavation/backfilling operations - Possible dispersion from stockpiles of waste or sand used for filling trenches. - Exhaust from excavation equipment and heavy machinery (excavators, trenchers, loaders, trucks) containing SOx, NOx, CO, VOCs, etc. - Traffic congestion resulting from road closure or slowing down of traffic due to excavation works. - Dust: Excavation on dusty or rocky roads such as local roads and some urban roads are likely to generate more dust compared to asphalted streets due to the dusty status of those roads the impact of dust generation (particulate matter) can lead to a temporary reduction of air quality, however, is unlikely to cause major air emissions impacts as it will be limited to the working hours as excavation and backfilling are carried out within the same day.	Negative	Medium
	Gaseous pollutants emissions Provided machinery used during construction is certified and maintained as per guidelines, the increase in emissions stemming from the exhaust of machinery is unlikely to increase ambient levels beyond national and WBG permissible levels.	Negative	Minor
Noise	Construction activities of the gas distribution network will likely increase noise levels due to excavation and heavy machinery. Typical construction noise includes noise intensity due to engine operation and intermittent impacts that may take place during the demolition of asphalt by jackhammers.	Negative	Medium
Risks on Occupational health and safety	Inhalation of air pollutants, high noise levels, potential injuries or death as a result of slips, falls, operating heavy equipment and handling hazardous materials, working at height, excavation, hot works, ergonomic and electrical hazards. Electrocution in sites with intersection points of overhead power lines.	Negative	Medium



Impact	Description	Туре	Significance
Impacts due to Covid-19 pandemic	During the project activities, the Movement of staff can increase the risk of transmission of COVID-19 to the workers and community members.	Negative	Medium
Impacts related to Labor Influx	If not properly managed, there is a risk that labor inappropriate behaviors or misconduct might pose negative impacts on the community groups, particularly on women, children, and other vulnerable groups (including inconvenience and impacts on worksites). The contractor usually hires workers from neighboring districts and no accommodation will be needed.	Negative	Medium
Risk of Gender- based Violence GBV	Gender-based violence (GBV) is an umbrella term for any harmful act that is perpetrated against a person's will and that is based on socially ascribed (i.e., gender) differences between males and females. It includes acts that inflict physical, sexual, or mental harm or suffering, threats of such acts, coercion, and other deprivations of liberty. These acts can occur in public or in private. The GBV risk of the project is rated as moderate.	Negative	Medium
Child Labor	As mentioned in the baseline, child labor is a common practice in the project districts communities. Children below 18 years old work almost in all projects as they receive low salaries, and they are less demanding. Due to the technicality of the work in NG projects, LDCs always seek technical workers that are highly trained and experienced, so the risk of contracting children under 18 years is medium to a minor. This risk should be carefully handled in the ESMP.	Negative	Medium - Minor
Waste generation	Inappropriate waste disposal (including sewage or dewatering wastewater if exist) and improper management of construction waste materials could lead to spillages that will cause soil contamination. Excavated soil and concrete/brick waste are inert materials. Improper disposal of such waste will only have aesthetic effects on the disposal site. The legal standards of Law 4/1994-9/2009-105/2015 for the Environment and Law 38/1967 stipulate that these wastes should be disposed of in licensed sites by the local authority, which minimizes any aesthetic effects of such waste. Hazardous materials available onsite during construction activities are likely to include fuel, engine oil, paints, Poor handling of those materials and their inappropriate storage may result in poor containment of induced leaks.	Negative	Medium





ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal Petrosafe Damat and El Moatamadya Districts)

Impact	Description	Type	Significance
Reduction of Traffic Flow	 Traffic congestion and loss of access due to establishing temporary workshops and storage areas, excavation, and installation works will be varying from one district to another according to the population, rush hours (Figure 4-6), and the services within each district. Reduction of Traffic Flow Mobilization of heavy machinery, asphalt breaking, excavation, placement of piping, and backfill activities are bound to limit traffic and accessibility during construction. This may entail narrowing major roads by longitudinal and/or lateral excavation or blocking narrow or side roads. In addition to reducing the lanes/space available for traffic, impacts may also entail limiting or prohibiting parking along the length of the works. 	Negative	Medium
Water	No crossings of main surface waters are expected, only there will be crossings for two small canals using the	Negative	Minor
Pollution	HDD technique. However, uncontrolled dumping of waste in the canal can result in water pollution.	1.084110	1.22701



ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal Petrosafe Damat and El Moatamadya Districts)

Impact	Description	Type	Significance
Risk on Community health and safety	The excavation works and establishing temporary workshops and storage areas within the project districts will affect the community health and safety by the following means: - Emissions of gaseous pollutants and dust from equipment and machinery used - Increased background noise levels resulting from the operation of jackhammers, which surpasses permissible limits for residential districts in the vicinity of commercial areas during the day - Waste accumulation in illegal dumping and potential burning of construction waste, which will consist mainly of excavated soil and leftover PE and carbon steel pipes - Excavation works will result in the presence of open trenches in areas accessible to the local community (e.g., in front of buildings and shops.) The presence of open trenches can pose risks of accidental falls and injuries. - Installation of household connections may involve working at height, which can result in falling objects causing health and safety hazards to the local community. - Construction works will involve the use of equipment such as jackhammers and welding machines, which can cause injuries to the local community as a consequence of the contact. - Congestion and traffic disturbance for pedestrians, cars as well as the livelihoods of the taxi, TukTuk, and microbus drivers. - Access to buildings (including houses, schools) and shop entrances may be limited or constricted in cases where excavations form obstacles for persons and cargo. - Negative effects on the business of neighboring shopkeepers due to excavation close to such shops. The excavation activities affect having access to the shops. - Children in schools might get affected in case of excavating in the proximity of their schools. - People walking in the streets or living in narrow or blocked streets might get affected in case of excavating or establishing temporary workshops in their streets. - Installing temporary workshops in their streets. - Installing temporary workshops in their streets. - Interporary working platform	Negative	Medium



Impact	Description	Туре	Significance
Risk on Infrastructure and underground utilities	 - Underground utilities and infrastructure pipelines (such as water, sewerage, and telecommunication) were installed years ago without accurate documentation and maps for their routes and depths. Therefore, the risk of damage to such utilities during excavations for natural gas pipeline installation is possible. - The most significant potential environmental impact will arise in case a sewerage pipe is broken and wastewater potentially accumulates in the trench. There is also the possibility of overflowing into the streets causing a nuisance to the surrounding environment. - Breaking a water supply pipe may result in cutting the supply to some residential units, which may lead residents to use other sources of water that may be either expensive or unsafe. - Damaging sanitary pipelines, electricity, telecommunication cables, and water supply result in severe disturbance to community people. 	Negative	Minor
Street Condition Deterioration	Street's rehabilitation or restoration following pipeline network installation is referred to by an Egyptian legal/institutional expression (رد الشيء لأصلة) that signifies the responsibility to "restore to original condition". In the context of the project, it applies to the responsibility of the implementing company to provide the necessary resources to re-pave roads and streets to the original state after natural gas excavation and installation works. The current arrangement is that the implementing entity performs the backfilling of the excavated trenches and agrees on a restoration fee with the local government unit (district) to cover the balance of the restoration and pavement cost. The local unit uses the fee to include the restoration and re-pavement of the streets in its "pavements plan".	Negative	Minor
	Delays in street restoration may lead to varying degrees of damage to vehicles, loss of access and business, traffic congestion with associated delays and emissions, and potentially significant public discontentment.	Negative	Minor
Impacts Related to Land	The project will need plots of land for the workshops and temporary storage areas. Egypt Gas will establish workshops and temporary storage areas on the side roads near to installation site. The lands are state-owned lands that require an arrangement with the Local Government Unit to use the land for storage purposes and establish a temporary workshop. Using the side		None





Impact	Description	Type	Significance
Effect on	Project activities will entail the piling of sand and the moving of vehicles in various construction sites. Moreover,	Negative	Minor
Visual	the temporary storage areas will be used to store pipes, painting materials, and safety equipment. That may have		
resources and	an impact on visual resources and landscaping.		
landscaping			
	Operation		
	- In addition to a full array of safety and emergency precautions taken by EGAS and Egypt Gas, user safety is		
	prioritized by stating emergency precautions on the household gas meter and by setting up emergency response		
	centers. Impacts on user health and safety may occur through improper handling of piping and valves by the		
Risk on	user, which can result from lack of awareness, illiteracy, or failures in piping or sealants.	Nissation	
Community	- Low-probability events may impact the integrity and safety of the NG network and components during the		2.5
health and	years of the operation phase	Negative	Minor
safety	- Geological and geotechnical events: earthquakes may result in geotechnical instabilities that lead to network		
	breakage or leakage in multiple locations simultaneously.		
	- Sabotage: pipelines and other components may be targeted for sabotage. Adverse impact is expected in raising		
	the fear of disruption of gas supply		
	- For those who will pay in installments, this may be an added financial burden on poor families. Also, there could		
Risk of	be a Minor negative economic impact on LPG cylinders distributors. (Governmental sector- private sector who		
Economic	have a license to distribute LPG cylinders- non-official distributors). The LPG distributors will lose their income.	Negative	Minor
disturbance	However, their ability to move to other areas or change their business is high. Various previous NG projects		
	have not influenced the informal LPG vendors.		
Impacts due	- During the project maintenance or check NG meter activities, the Movement of staff inside houses may increase	Negative	Minor
to Covid-19 pandemic	the risk of transmission of COVID-19 to Community members.		





6. Analysis of Alternatives

This Natural Gas Connections to Households Project is expected to yield many economic and social benefits in terms of providing a more stable energy source, achieving savings in LPG consumption, and enhancing safety in utilizing energy.

In March 2014, an ESIA framework was developed for the project's Governorates including Gharbya Governorate. This report managed to identify all project alternatives that can be addressed in project locations. This ESMP utilized the alternatives that are only applicable to Gharbya governorate sites.

The No-Project alternative is not favored as it simply deprives the Egyptian Public and Government of the social, economic, and environmental advantages.

6.1 Pipeline Installation Technology Alternatives

Install a natural gas pipeline beneath the ground level, which can either be done by digging a trench or using trenchless technologies. Trenchless technologies can be further classified as guided methods and non-guided methods. In this analysis, the most famous technology in each category will be considered; namely, horizontal directional drilling representing the guided trenchless technology, auger boring representing the non-guided trenchless technology, and the open-cut representing the trench technology.

6.1.1 Trenchless Technologies

HDD anticipated the crossing of fourteen times in El Moatamadya district along intermediate pipeline routes, ten of the HDD crossing will be used for crossing of a very small irrigation field channels while there are four main HDD crossings (**HDD-1**: Crossing El Mahalla – El Mansoura road, **HDD-2**: Crossing Bahr El Mallah canal, **HDD-3**: Crossing Demro road and Demro canal, **HDD-4**: Crossing Bahr El Mallah canal again to the other side)²⁸. HDD²⁹ has some advantages compared to auger boring and open-cut technique as follows:

- Compared to the open-cut technology, it does not cause interruption of traffic flow.
- Compared to the open-cut technology, it causes fewer disturbances to the surface and subsurface soil layers.

²⁸ See figure number 2-5

²⁹ See figure number 2-6





ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya Districts)

Petrosafe

- Compared to the auger boring technology, it can be used for larger distances and a wider range of pipeline diameters.
- Compared to the auger boring technology, it is a surface-launched process that does not require drive pits.
- Compared to the auger boring technology, it is a guided method and accordingly can achieve high accuracy for the pipeline path.
- Can be employed for high depths, and accordingly can avoid any breakage accidents to the
 existing infrastructure lines/cables.

6.1.2 Open-Cut Method

This is the traditional method for pipeline installation. It is a very simple technology which just depends on excavating the soil, laying the pipeline, and backfilling. However, it is technically not possible to be used in crossings with major waterways. It can be used in crossings with major roads and railways; however, this will cause huge interruption to traffic that necessitates either re-routing or reducing the number of lanes. This will lead to a reduction in the average speed of the vehicles on the road and may affect the areas devoted to parking. This may also increase the probability of having car accidents, in addition to negative socio-economic impacts because of interrupting the flow of people and goods. The open-cut method is the recommended solution in the Eight studied districts since the pipeline route passes through urban and local roads.

6.2 Routing, regulators, working time, and payment

Description and details of the preferred routing selected, types of regulators, preferred working hours to avoid the rush hours, as well as the alternative of paying for installation costs are discussed in detail in the ESIAF developed for the whole project; 2.3 million Natural Gas Connections Project in 20 Governorates.³⁰

https://www.egas.com.eg/sites/default/files/2019-06/updated%20environmental%20and%20social%20impact%20assessment%20framework%20for%2020%20gover norates.pdf

STATE OF STA

ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya Districts)

Petrosafe

7. Environmental and Social Management & Monitoring Plan

7.1 Objectives of the ESMMP (Environmental and Social Management and Monitoring Plan)

The Environmental and Social Management and Monitoring Plan (ESMMP) consists of a set of mitigation, management and monitoring measures to be taken during the implementation of the project to avoid, reduce, mitigate, or compensate or offset any adverse social and environmental impacts analyzed in the previous chapter. The ESMMP distinguishes between mitigation measures and monitoring plans that should be implemented during the construction and operation of the project.

The ESMMP identifies certain roles and responsibilities for different stakeholders for implementing, supervising, and monitoring the environmental and social performance of the project as well as some of their estimated costs during its life cycle. Roles and responsibilities for implementing the ESMMP during the construction and operation phases have been proposed. During construction, EGAS/LDC will assign supervision staff who will undertake supervision over the contractor to make sure that the mitigation measures specified in the design/tender document are implemented in the field.

Overall, the following Environmental and Social measures are complementary to and do not substitute compliance with the detailed updated HSE guidelines, procedures, and actions adopted by EGAS and its subsidiary LDCs. Annex-2 attached to this report

In the following Management and monitoring measures, the term Local Distribution Company (**LDC**) refers to the gas company in charge of project implementation: **Egypt Gas.**



7.2 Environmental and Social Management Matrix during CONSTRUCTION

Table 7-1: Environmental and Social Management Matrix during CONSTRUCTION

Receptor	Impact	Mitigation measures	Residual impact	Institution Responsib Implemen Mitigation	ility for	Means of supervision	Estimated Cost of mitigation / supervision
Physical Receptor	Degradation of soil quality	 Decrease erosion by minimizing disturbances and scarification of the surface Best practices for soil management should be followed Good housekeeping to minimize spills/leaks Proper handling and management of waste 	Minor	- LDC HSE Contractor	- LDC HSE	Field supervision (audits)	Contractor costs LDC management costs
Physical receptor	Air emission	 Controlled wetting and compaction of excavation/backfilling surrounding area Excavated soil stockpiles and stored sand (if any) should be located in sheltered areas. Stored fine sand should be covered with an appropriate covering material, such as polyethylene or textile sheets to avoid soil dispersion. Transportation of excavation/construction waste should be through licensed and sufficiently equipped vehicles with a suitable special box or provided with a cover to prevent loose particles of waste and debris from escaping into the air or dropping on the road. Disposal of excavation/construction waste should be in locations licensed by the local authority. Compliance with legal limits of air emissions from all relevant equipment Availability of 24-7 hotline service (129) to all beneficiaries and the public for reporting leaks, damages, or emergencies Quick response to gas leaks by evacuation of the affected area Repair or replacement of the failed component 	Minor- negligible	Excavation Contractor LDC HSE	- LDC HSE	- Contractual clauses - Field supervision Measure & document emissions of machinery by regular audits request emission measurements	 Contractor costs LDC management costs



rotego	Receptor Impact		Mitigation measures	Residual impact	Institutional Responsibility for Implementation		Means of supervision	Estimated Cost of mitigation /
B	Re	Ä			Mitigation	Supervision		supervision
Dareical recentor		Noise	 Restrictions on lorry movements to prevent noise nuisance in the early morning/late evening from 8:00 AM to 5:00 PM. All machines and vehicles should be shut off when not used. choosing vehicles, equipment of good technical specifications, and status good maintenance of this equipment to reduce the resulting noise effective scheduling of construction activities to avoid the overlap of noise sources All machinery is to be fitted with effective exhaust silencers. Air compressors should be of the type, which is sound reduced with properly, lined, and sealed acoustic cover and to be operated with the covers closed All machines and vehicles should be shut off when not used. Avoid noisy works at night whenever possible Avoid construction activities during peak hours of heavy traffic whenever possible; especially when the project site is in the proximity of a sensitive receptor. Provide Earmuffs, earplugs, certified noise PPE for workers Noise exposure periods should be minimized for workers so as not to exceed the safe limits mentioned in the environmental laws in addition to the occupational health and safety standards. Workers operating in areas or activities of high noise level intensities should be supplied with earmuffs Contractors should train all the workers before the commencement of construction activities about this hazard and how to avoid it. 	Minor	- LDC HSE Excavation Contractor	- LDC HSE	 Contractual clauses Field supervision (audits) Complaints receipt from the local administration 	 Contractor costs LDC management costs



Receptor	Impact	Mitigation measures	Residual impact –	Institution Responsib Implemen	oility for	Means of supervision	Estimated Cost of mitigation /
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				Mitigation	Supervision	•	supervision
Physical receptor	waste generation	 Non-hazardous waste accumulation: Allocating certain areas, in each Sector, for stockpiling waste soil and construction waste, in coordination with the local authority. No soil stockpiling is allowed on banks of waterways. Segregate waste streams to the extent possible to facilitate reuse/recycling, if applicable Maximize re-use of excavation waste as backfill for natural gas pipeline trenches. Reuse non-hazardous waste to the extent possible Estimate size of fleet required to transport waste. Normally asphalt waste could be disposed of with other excavation waste/aggregates in the local non-hazardous waste site. Solid waste from unlikely scenarios such as domestic site activities (such as temporary offices or rest areas) should be addressed in specific waste management plans, as appropriate If septic tanks are used in case of temporary toilet facilities, make contractual arrangements with a wastewater removal contractor (in coordination with the local unit) to purge and dispose of possible septic tanks in the case they are utilized in work sites 	Minor	- LDC Excavation Contractor	- LDC HSE	 Contractual clauses Monitoring waste management plan Field supervision 	 Contractor costs LDC management costs
Physical receptor	waste generation	 Hazardous waste accumulation: Temporary storage in areas with impervious floor Safe handling using PPE and safety precautions Empty cans of oil-based paint resulting from painting the steel connection pipes to households are to be collected and sent back to the nearest LDC depots for temporary storage until disposal at a hazardous waste facility (Nassreya / Unico). Transfer to LDC depots for temporary storage Disposal at licensed Alexandria hazardous waste facilities (Nassreya) by licensed contractors. 	Minor	 LDC Excavation Contractor Water Authority contractor LDC Excavation Contractor 	_ LDC HSE	- Field supervision and review of certified waste handling, transportation, and disposal chain of custody	 Indicative cost items included in contractor bid: Chemical analysis of hazardous waste



Receptor	Impact	Mitigation measures	Residual impact	Institutional Responsibility for Implementation		Means of supervision	Estimated Cost of mitigation /
Ž	I			Mitigation	Supervision		supervision
		 If hazardous waste quantities generated are too small for isolated transport to the Nassreya /Unico landfill, a temporary storage site can be created. Coordination with waste authority will be imperative to secure a location and implement adequate procedures for storage depending on quantities and type of waste until collection and shipping to Nassreya /Unico landfill. Hand-over selected oils and lubricants and their containers to Petrotrade for recycling In case of damaging asbestos pipes during excavation, the Water Authority, which will carry out the repairs, will be responsible for handling the waste asbestos according to their procedures. Adequate management of asbestos and any possible hazardous waste Minimize fueling, lubricating, and any activity on-site that would entail the production of hazardous materials empty containers Pre-Plan the anticipated amounts of hazardous liquid materials (such as paint, oils, lubricants, fuel) to be used in various activities to minimize leftovers and residuals. Preplanning drainage of dewatering water (subsurface water) and taking necessary permits from the Water and Wastewater Company, or irrigation authority. No land disposal should be accepted for the water If dewatering is taking place from a contaminated trench or contains hydrocarbons that could be observed or smelled, contaminated water should be collected in barrels and transported to a wastewater treatment facility. Testing the subsurface water sample before selecting the appropriate disposal option Asphalt waste may contain hazardous components, such as tar, lubricating oils, heavy metals, etc. However, its solid 				- Field supervision + review of Water Authority manifests	 Trucks from a licensed handler Pre-treatment (if needed) Disposal cost at Nasreya Approximate cost of the above (to be revised upon project execution): 8000 EGP - 10000 EGP per ton Contractor costs LDC management costs



Receptor	Impact	Mitigation measures	Residual impact	Implementation		Means of supervision	Estimated Cost of mitigation /
Ž				Mitigation	Supervision		supervision
		nature minimizes the transport risk of such components to the environment. Disposal of asphalt waste to the municipal waste disposal site is common practice in Egypt as this is normally not associated with significant environmental risks because of the dry weather nature of the country. - To the extent practical, seek to combine leftovers or residuals of the same liquid material/waste to minimize the number of containers containing hazardous residuals - Ensure hazardous liquid material/waste containers are always sealed properly and secured from tipping /falling /damage /direct sunlight during transportation and storage - In case of spillage: - avoid inhalation and sources of ignition - cover and mix with sufficient amounts of sand using PPE - collect contaminated sand is marked secure containers/bags - Add sand to the inventory of hazardous waste					
Social receptor (health and safety)	Impacts on occupational health and safety	 The project will hire a qualified contractor/sub-contractor with high health and safety standards. In addition, the ToR for the contractor and the ESMP will provide the provision of health, safety, and precaution of the environmental impacts and its mitigation measures to be followed during construction Standard protection by placing clear project signs. Time management for vehicles movement; especially avoiding the peak hours Standard protection for the workers, especially working at elevated heights or trenches. Regular inspection to compel workers to use their PPE Specialized training for technicians and supervisors Training and licensing industrial vehicle operators of specialized vehicles. 	Minor	_ LDC _ Excavation Contractor	- LDC - HSE Departme nt	- Field supervision inspection and review of HSE report+ Field supervision (audits)	 Contractor costs LDC management costs



Receptor	Impact	Mitigation measures	Residual impact	Implementation		Means of supervision	Estimated Cost of mitigation /
R				Mitigation	Supervision	•	supervision
		 Health insurance should apply to the contractor workers and workers contracted by a subcontractor. The new contracts with contractors/subcontractors will include an annex with mitigation measures to address labor-management issues through having in place labor-management procedures. The annex will include all the social requirements in the worker ' contract such as: The right of workers to report their thoughts The right of the worker to know all the terms and conditions of his contract. (Salary, business hours, insurance, holidays and rest days, etc) Ensuring that there are adequate facilities for workers (cafeteria, health care facilities, toilet) Worker GRM that allows workers to submit their complaints. Medical reports at hiring stage should be submitted for all workers before joining the worksite (recheck workers medical status every 2 years) and Drug tests should be conducted every 3-6 months. The contractor also will be obliged to maintain daily attendance sheets as well as workers' ID card to verify the age of workers and maintain evidence for their attendance to ensure 6 working days and 1 day off per week for all workers and to be able in case of accidents to provide the injured persons with proper benefits of the health insurance. Full compliance with EGAS and LDC HSE requirements, manuals, and actions as per detailed manuals adopted by EGAS All workers should be trained to use their right to stop the work in case they identified unsafe action/ condition. Segregate/ barricade work areas 					



Receptor	Impact	Mitigation measures	Residual impact	Institution Responsib Implemen	ility for	Means of supervision	Estimated Cost of mitigation /
R			Ť	Mitigation	Supervision	•	supervision
		 The safety work Permits, in general, will be issued before each activity on-site by the LDC safety team according to the Updated EGAS HSE guidelines (Annex-2) Ensure the provision of the appropriate personal protective equipment and other equipment needed to ensure compliance with HSE manuals 					
Social receptor (health and safety)	Impacts due to COVID-19 pandemic	Assessing Workforce Characteristics - minimize contact and keep a distance not less than 1 meter with community people Entry/Exit to the Work Site and Checks on Commencement of Work - Confirm that workers are vaccinated and fit for work - Check and record temperatures of workers - Update daily personnel count log (in/out) in each area/working site - Provide briefings to workers before commencing work, focusing on COVID-19 specific considerations, and reminding workers to self-monitor for possible symptoms and to report to their supervisor or the COVID-19 focal point if they have symptoms or are feeling unwell - Prevent a worker from an affected area or who has been in contact with an infected person from returning to the site for 14 days or isolating such worker for 14 days. - Prevent sick workers from entering the site, referring them to local health General Hygiene - Train workers and staff on-site on the signs and symptoms of COVID-19, how it is spread, how to protect themselves (including regular hand washing and social distancing), and what to do if they or other people have symptoms - Place informative, illustrative posters and signs around the site.	Minor	LDC	 LDC Patrolling committees EGAS HSE department 	- Field supervision inspection and review of HSE report+ Field supervision (audits)	 Contractor costs LDC management costs



Receptor	Impact	Mitigation measures	Residual impact	mplementation		Means of supervision	Estimated Cost of mitigation /
R				Mitigation	Supervision	•	supervision
		 Ensure handwashing facilities supplied with soap, disposable paper towels, and closed waste bins exist at key places throughout the site, if such facilities aren't available then Alcohol-based sanitizers should be supplied Cleaning and Waste Disposal Provide adequate cleaning equipment, materials, and appropriate PPE (face masks, gloves,) as necessary Train on appropriate cleaning procedures and appropriate frequency in high use or high-risk areas Train on proper hygiene, how to use PPE, and waste control Adjusting Work Practices Adapting work processes to enable social distancing and training workers on these processes Continuing with usual safety training includes the use of PPE, adding COVID-19 specific considerations Review overall work schedule and assess whether adjustments are needed, considering Government advice and instructions Project Medical Services Any suspected case should leave the site immediately and refer to the nearest hospital / local medical facility for medical examination any suspected cases should be self-quarantined for 14 days Instances or Spread of the Virus If a worker has symptoms of COVID-19, the worker should be removed immediately from work activities The worker should be referred to the local health facilities to be tested. Implement sanitization practices in affected sites Inform fellow workers of possible exposure to the virus (to be directly reported and quarantined) if a worker is confirmed to have Covid-19 infection but maintain confidentiality 					



Receptor	Impact	Mitigation measures	Residual impact	Institutional Responsibility for Implementation		Means of supervision	Estimated Cost of mitigation /
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	I		•	Mitigation	Supervision		supervision
		 Training and Communication with Workers Workers are made aware of the procedures that have been put in place by the project, and their responsibilities in implementing them Training is conducted regularly, providing workers with a clear understanding of how they are expected to behave and carry out their work duties In addition to EMOP and WBG Guidelines related to COVID-19 infection (Annex-8). 					
Social receptor (health and safety)	Child Labor Risk	 Rigid obligations and penalties will be added to the contractor ToR to warrantee no child Labor occurs in the project The ToR will also oblige the contractor to keep a copy of the IDs of Laborers to monitor the hired staff below 18 years old The contractor will also be obliged to maintain daily attendance sheets to verify the attendance of workers to ensure first, that workers below 18 years old are not included on-site, second, in case of accidents the injured persons will be provided with proper health requirements according to the health insurance supported by contractor/subcontractor. 	Minor - Negligible	_ LDC _ Excavation Contractor /subcontra ctor	– LDC HSE department	 Field supervision and review of HSE report+ Field supervision	 Contractor costs LDC management costs



Receptor	Impact	Mitigation measures	Residual impact	Institution Responsib Implemen Mitigation	ility for	Means of supervision	Estimated Cost of mitigation / supervision
Social receptor (health and safety)	Risk of GBV	 To minimize impacts pertaining to GBV the following should be thoroughly implemented: All workers should be trained on the Code of Conduct focusing on the GBV. (Please see Annex-9 of this report). Code of conduct to be signed by sub-contractor. Code of conduct induction to be done every week for the recurrent workers and the newcomers before starting work, including emphasizing on the penalty system and that continuous supervision is happening GBV free zone signage, including codes of conduct Raising awareness of the local populations about the project commitment towards communities' and the measures taken for that through public consultation and focus group discussions (FGD), including women-only FGD. Apply Penalties to workers violating the code of conduct. Apply the full requirements related to operating the grievance mechanism including anonymous channels like The National Council for Women's Rights (15115), and submitting complaints to a specialized female member. 	Minor	Contractors and subcontract ors	_ LDC HSE for guidance supervision	 Field supervision by LDC and EGAS. Review: Received grievances Documentation on the code of conduct training Consultation activities documentation Documented penalties 	 Contractor costs LDC management costs



Receptor	Impact	Mitigation measures	Residual impact	Institution Responsib Implemen	ility for	Means of supervision	Estimated Cost of mitigation / supervision
~				Mitigation	Supervision		supervision
Social receptor (health and safety)	Risk of Labor influx	 To minimize impacts pertaining to Labor influx the following should be thoroughly implemented: All workers should be trained on the Code of Conduct. (Please see Annex-9 of this report). Code of conduct to be signed by sub-contractor Code of conduct induction to be done every week for the recurrent workers and the newcomers before starting work, and that continuous supervision is happening. Raising awareness of the local populations about the project commitment towards communities' and the measures taken for that through public consultation and focus group discussions (FGD). According to availability, try to rent all apartments in the same building. Apply the full requirements related to operating the grievance mechanism, including anonymous channels Apply Penalties to workers violating the code of conduct 	Minor	_ Contractors and subcontract ors	_ LDC HSE for guidance supervision	 Field supervision by LDC and EGAS. Review: Received grievances Documentation on the code of conduct training Consultation activities documentation Documented penalties 	 Contractor costs LDC management costs
Community	Traffic congestion	 Excavation during off-peak periods for example governmental employees and schools' entry and exit times. Time-limited excavation permits granted by local unit & traffic department to prevent any disturbance near public facilities (schools, hospitals, official administrations buildings) Safety precautions taken during night driving will be according to Updated EGAS HSE guidelines (Annex-2) Coordination with traffic department (ministry of interior) for vehicles route and movement Announcements + Signage indicating location/duration of 	Minor	LDC Excavation contractors	 LDC HSE+ Traffic department LDC HSE 	- The contractor has a valid conditional permit + Field supervision	 Contractor costs LDC management costs
	Ĺ	works before the commencement of work as example Coordination with commercials shops and schools. - Flagman will be considered whenever needed	Minor	Excavation contractors	Local Unit Traffic Dept.	in contract + Field supervision	



Receptor	Impact	Mitigation measures	Residual impact	Institution Responsib Implemen	ility for	Means of supervision	Estimated Cost of mitigation /
Re	<u> </u>			Mitigation	Supervision	oupervision	supervision
		 Establishing temporary workshops and storage areas in wide, low residence and low traffic streets. The workshops and storage areas will be established with a kind of arrangement with LCU to avoid any disturbance to people and traffic. Safety signs (warning/ mandatory/ prohibition/ allowance) will be provided and posted on sites 	Minor	_ LDC _ Excavation contractors	_ LDC HSE _ Local Unit _ Traffic Dept.	Field supervisionConditional permitThe fluidity of traffic flow	
		- Apply Horizontal Directional Drilling under critical intersections whenever possible to avoid heavy traffic delays	Minor	_ Contractor	_ LDC HSE	_ Field supervision	
		- Traffic detours and diversion	Minor	_ Traffic Department	_ Traffic Department	 Field supervision for detouring efficiency Complaints received from the traffic department 	_ Additional budget not required
		Road restructuring and closing of lanes	Minor	_ contractor _ LDC HSE		The fluidity of traffic flow	



Receptor	Impact	Mitigation measures	Residual impact	Institution Responsib Implemen	ility for	Means of supervision	Estimated Cost of mitigation /
Ž				Mitigation	Supervision		supervision
Community	Destruction of streets and pavement	 Arrange Restoration and re-pavement with the local unit Communication with the local community on excavation and restoration schedules. Standard protocols adhering to national/local administrative requirements are to be followed: Close and early coordination between the LDC (and the excavation contractor, if applicable), the local unit, and any other relevant authorities (in the case of public roads, the Roads and Bridges Directorate may become the counterpart to the LDC) Agreement on the restoration arrangements, schedules, fees, and payment schedules Coordination with the General Utilities before starting work, especially the Traffic Department, sewerage, water, telephones, and electricity departments. Payment of restoration fees by the LDC before works commencement Documentation of the agreement and adoption by all involved parties Communication with the Public and relevant authorities (such as the security and the traffic departments) regarding excavation and restoration plans. 	Negligible	_LDC HSE _ subcontractor	_ LDC HSE _ EGAS	 Field supervision Coordination with LGU as needed 	Included in repavement budget agreed by LDC with local units or Roads and Bridges Directorate



Receptor	Impact	Mitigation measures	Residual impact	Institutional Responsibility for Implementation		Means of supervision	Estimated Cost of mitigation /
Re	-		¥	Mitigation	Supervision	0 0 p 0 1 (1 2 1 2 1 2 1	supervision
Community	Affecting children by excavating in the proximity of their schools	 As an avoidance measure, constructions in the proximity of schools should be avoided during the entrance and exit times. The contractor is obliged to use yellow warning caution tape. Arrangement with school administration to avoid dismissing children without informing site engineers to be ready to support children. The contractor should secure safe access roads for children. In case of excavating close to the entrance gate, the site workers should be sure that proper access is installed. The contractor should ask the school administration's support to share information with the school children in terms of safety aspects Workers should oversee children exit/ entrance roads to avoid any accidents 	Minor	_ LDC (HSE+SDO) _ Excavation Contractor	_ LDC HSE _ LGU	 Field supervision Coordination with LGU as needed 	 Contractor costs LDC management costs
Community	Affecting Walking People in the streets or living in narrow or blocked streets might by	 As an avoidance measure: Working in the workshops should be avoided at night. Renting a space for establishing temporary workshops and storage areas and if a renting space is not found, the workshop should be in a wide, low residence and low traffic streets with full coordination with LGU. The contractor is obliged to use yellow warning caution tapes and signs. The contractor should work only within his workshop boundaries. Or rent a suitable area to cover all of his activities. 	Minor	_ LDC _ Excavation Contractor	LDC HSE	Field supervisionCoordinationwith LGU as needed	 Contractor costs LDC management costs



Receptor	Impact	Mitigation measures	Residual impact	Institution Responsib Implemen Mitigation	ility for	Means of supervision	Estimated Cost of mitigation / supervision
Community	Lack of accessibility to businesses due to delay in street rehabilitation	 Access to business due to digging out the streets will be mitigated by enabling alternative entrances to the business. Also, special wooden bars "with guard rails" will be used to enable the shoppers to get into the markets. Additionally, the duration of work will not exceed one working day. In the case of digging main streets in the commercial areas, this can only be done during the night after business closing. "while respecting restrictive hours in the late evening or early morning" Notify business owners about that work plan before construction giving them time to adapt Grievance Redress Mechanism is available to receive any complaints, which will be following up by the social officer. Ensure transparent information sharing The telephone numbers of the social development officer responsible for grievances should be shared with the community people Consider beneficially working in rehabilitation during official vacations. 	Minor	_ LDC HSE+ SDO _ Excavation Contractor	_ EGAS (SDO) _ LDC HSE+SDO	 Ensure the implementation of GRM Supervision on Contractors performance 	No cost



	Tenedor	Impact	Mitigation measures	Residual impact	Institutional Responsibility for Implementation		Means of supervision	Estimated Cost of mitigation /
6	• •	-		T	Mitigation	Supervision	0000111011	supervision
	of users		Prepare a work plan for community and stakeholder engagement _Awareness-raising campaigns should be tailored in cooperation with community-based organizations. _Using caution tapes that help to keep people away from the site, _Informing residents and shopkeepers about the timeline of the project (street by street) as well as the working hours for the residents to know when to avoid certain streets _Informing residents through posters about the project details, location signing up to the network and receiving the system, project-level GRM - Install wooden bars "with guard rails" or decks over trenches to allow safe crossing - A worker should support old people to cross the digging areas, especially, on the wooden bars "with guard rails"	Minor	 During the construction LDC HSE+ SDO 	- EGAS (SDO) - LDC HSE+SDO	 List of awareness activities applied Lists of participants Documentation with photos Awareness reports 	 40838 EGP per awareness-raising campaign 40838 EGP for brochure and leaflets to be distributed (material available by EGAS)

Community	Damage to underground utilities resulting in water/wastewater leaks, telecommunication and electricity interruptions
-----------	--

LDCs follow established procedures to deal with emergencies related to breaking underground utility and infrastructure lines. The company supervisor stops work in the affected area, calls the Police Department and emergency department in the relevant utility company for immediate repair of the damage, which the contractor is invoiced for. The mitigation measures below focus on preventive measures and documentation In case an underground utility and infrastructure pipe has been damaged, standard procedures should be followed, as described before, in addition to preparing a documentation report for the accident. The documentation report should include: LDC HSE Excavation Contractor LDC HSE Excavation Contractor LDC HSE Excavation Contractor Contractor Field supervision The documentation report should include:	necti	ion for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdim	na, Nawaj, Many	al Petrosafe Dama	at and El Moatamadya	Districts)	_
 Name of the contractor; Type of underground utilities, infrastructure line; Description of accident circumstances & causes; Taken actions and responses of different parties, such as infrastructure company; Duration of fixing the damage; and Damage caused (description shall be according to observation, 		Coordination with departments of potable water, wastewater, electricity, and telecom authorities to obtain maps/ data on underground utilities, whenever available Mitigation measures for avoiding breaking underground utilities and infrastructure pipes: Collecting the most accurate maps for underground utilities and infrastructure routes from Information Centers in the various Governorates and asking them for site markings, whenever available, and making such data available to the contractor before commencing the works. If maps/data are unavailable, perform limited trial pits or boreholes to explore and identify underground utility lines using non-intrusive equipment Once underground utilities are mapped or uncovered, horizontal and vertical clearances between natural gas lines and electricity lines must be respected for safety considerations. LDCs follow established procedures to deal with emergencies related to breaking underground utility and infrastructure lines. The company supervisor stops work in the affected area, calls the Police Department and emergency department in the relevant utility company for immediate repair of the damage, which the contractor is invoiced for. The mitigation measures below focus on preventive measures and documentation In case an underground utility and infrastructure pipe has been damaged, standard procedures should be followed, as described before, in addition to preparing a documentation report for the accident. The documentation report should include: Time and place of accident; Name of the contractor; Type of underground utilities, infrastructure line; Description of accident circumstances & causes; Taken actions and responses of different parties, such as infrastructure company;		_ LDC HSE Excavation		 Official coordination proceedings signed by representatives of utility authorities Examination of site-specific reports and records 	_ LDC management

expert judgment, reports of infrastructure company).

Repair and rehabilitation of damaged components



7.3 Environmental and Social Management Matrix during OPERATION

Table 7-2: Environmental and Social Management Matrix during OPERATION

Receptor	Impact	Mitigation measures	Residual impact	Institutional Responsibility for Implementation		Means of supervision	Estimated Cost of mitigation /
R			•	Mitigation	Supervision	•	supervision
Community	Risk on Community health and safety	 Possibility of Gas leakage: Information should be provided to people to be fully aware of safety procedures The hotline should be operating appropriately People should be informed of the Emergency Numbers the ERP should be activated (Annex-10) 	Negligible	_ LDC HSE+sdo	_ EGAS (HSE+ SDO)	Complaintsraiseddue to Gasleakage	LDC management _ costs
Community	Risk on Community health and safety	 Network integrity: A detailed review of the geotechnical history of the project district Coordination with local authorities for obtaining a written approval prior to excavation near the gas network pipelines Development of a full emergency response plan Random inspections and awareness campaigns to ensure that NG piping and components (both inside the household and outside) are not altered, violated, or intruded upon in any way without written approval from, or implementation of the alteration by, the LDC. Availability of 24-7 hotline service (129) to all beneficiaries & the public for reporting possible leaks, damages, or emergencies Quick response to gas leaks by evacuation of the affected area LDC gas supervisor will be in any excavation works Repair or replacement of the failed component Scheduled inspection and preventive maintenance activities Inspection will include any activities that could potentially lead to damage in the pipeline In case of emergency, the source of the leak will be isolated until the maintenance team performs the required maintenance 	Negligible	_ LDC	_ LDC HSE.	 Map and local geotechnical report review Site inspections Awareness actions Periodical drills 	_ LDC management costs



Receptor	Impact	Mitigation measures	Residual impact	impact Implementation		Means of supervision	Estimated Cost of mitigation / supervision
~				Mitigation	Supervision		supervision
		• Signs will be posted over the pipeline path showing the numbers to be called in case of emergency					
Community	The financial burden on the economically disadvantaged due to the installments: Information should be provided to people to be fully aware of the different available options to cover and pay the installation cost. Also, posters and leaflets could be published and distributed in the contracting offices. LPG distributors: LPG distributors: LPG distributors should be informed about the NG potential areas to enable them to find alternative areas They should be informed about the GRM to enable them to voice any hardship.		Negligible	_ LDC (SDO) _ LGU	- LDC (SDO) in coordinatio n with LGU	 Complaints raised by LPG distributors to the LGU due to loss of jobs 	_ No cost
	Impacts due to COVID-19 pandemic	Assessing Workforce Characteristics - Minimize contact and keep the mask of the face and a distance not less than 1 meter with community people Entry/Exit to the Houses for NG check meters and maintenance activities - Confirm that workers are fit for work - Provide briefings to workers before commencing work, focusing on COVID-19 specific considerations, and reminding workers to self-monitor for possible symptoms and to report to their supervisor or the COVID-19 focal point if they have symptoms or are feeling unwell - Prevent a worker from an affected area or who has been in contact with an infected person from returning to work for 14 days or isolating such worker for 14 days. - Prevent sick workers from entering the houses, referring them to local health General Hygiene - Train workers and staff on the signs and symptoms of COVID-19, how it is spread, how to protect themselves	Negligible	_ LDC	- LDC Patrolling committees - EGAS HSE department	- Field supervision inspection and review of HSE report+ Field supervision (audits)	 Contractor costs LDC management costs



Receptor	Impact	Mitigation measures		Institution Responsib Implemen	ility for	Means of supervision	Estimated Cost of mitigation /
×			impact	Mitigation	Supervision	•	supervision
		 (including regular hand washing and social distancing), and what to do if they or other people have symptoms Adjusting Work Practices Adapting work processes to enable social distancing and training workers on these processes Continuing with usual safety training includes the use of PPE, adding COVID-19 specific considerations Review overall work schedule and assess whether adjustments are needed, considering Government advice and instructions Project Medical Services Any suspected case should leave work immediately and be referred to the nearest hospital / local medical facility for medical examination any suspected cases should be self-quarantine for 14 days Instances or Spread of the Virus If a worker has symptoms of COVID-19, the worker should be removed immediately from work activities The worker should be referred to the local health facilities to be tested. Implement sanitization practices for workers Inform fellow workers of possible exposure to the virus if a worker is confirmed to have Covid-19 infection but maintain confidentiality Training and Communication with Workers Workers are made aware of the procedures that have been put in place by the project, and their responsibilities in implementing them Training is conducted regularly, providing workers with a clear understanding of how they are expected to behave and carry out their work duties 					



(NV EL)

ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal Petrosafe Damat and El Moatamadya Districts)

Receptor	ſmpact	Mitigation measures	Residual impact	Implementation		Means of supervision	Estimated Cost of mitigation /
~				Mitigation	Supervision		supervision
		Using alternative methods for NG meters readings - Raising awareness of the local community about different ways to report their NG meters reading through the online website or phone calls or in the posters on their doors to avoid direct contact with workers. In addition to EMOP and WBG Guidelines related to COVID-19 infection (Annex-8).					



7.4 Monitoring and Review

Procedures to monitor and measure the effectiveness of the management plan, as well as compliance with any related legal and/or contractual obligations and regulatory requirements will be established. In addition to recording information to track performance and establishing relevant operational controls, dynamic mechanisms, such as internal inspections and audits, where relevant, to verify compliance and progress toward the desired outcomes will be utilized.

Monitoring will normally include recording information to track performance and comparing this against requirements in the management plan. The monitoring results shall be documented and the necessary corrective and preventive actions in the amended management plans shall be identified consequently.

7.4.1 Monitoring procedures

To fulfill the monitoring requirements and to ensure that any non-compliances are corrected, the following tasks should be followed:

- LDC HSE staff are responsible for carrying out periodic audits to follow up on ESMP implementation.
- Any observed non-compliance is recorded, and corrective actions are requested.
- LDC report these non-compliances and the corrective actions taken to EGAS in their monthly reports.

EGAS has signed a new contract with PETROSAFE company (as an independent entity) to conduct the supervision, monitoring visits on behalf of EGAS to ensure that all mitigation measures are appropriately adhered to, non-compliances are reported to the LDC and an action plan to correct the situation is requested and followed within the LDC monthly reports to EGAS.



7.5 Environmental and Social Monitoring Matrix during CONSTRUCTION

Table 7-3: Environmental and Social Monitoring Matrix during CONSTRUCTION

Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
Physical receptor	Degradation of soil quality	_Observation of good housekeeping and waste management	LDC HSE	During construction. Monthly reports	Construction site	Site inspection and document inspection	LDC management costs
Physical receptor	Air emission	_HC, CO%, Opacity, TSP, PM10 and PM 2.5	LDC HSE	Once before construction + once every six months for each vehicle	Construction site	Measurements and reporting of dust and exhaust emissions of construction activities machinery Complaints log	LDC management costs
receptor	Noise	_Noise intensity, exposure durations, and noise impacts	LDC HSE	weekly during site inspections	Construction site (residential area or near sensitive receptors such as hospitals)	Measurements of noise levels Complaints log	LDC management costs
Physical receptor	Z	_Complaints from residents	LDC HSE +SDO	Monthly during construction.	Construction site	Documentation in HSE monthly reports	LDC management costs



Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
tor	ion	Observation of accumulated waste piles	LDC HSE	During construction.	Construction site	Documentation in HSE monthly reports	LDC management costs
Physical receptor	waste generation	Observation of water accumulations resulting from dewatering (if encountered)	LDC HSE	During construction. Monthly reports	Around construction site	HSE monthly reports	LDC management costs
Phys		Chain-of-custody and implementation of domestic wastewater (sewage)management	LDC HSE	During construction. Monthly reports	Construction site	Site inspection and document inspection	LDC management costs
Social receptor (health and safety)	Impacts on occupational health and safety	_Total number of complaints raised by workers _Periodic Health report _safety inspection record _Periodic safety report _Insurance policy and Attendees lists with workers IDs _The insurance expiry dates.	LDC HSE +SDO	Daily Biannual Daily Monthly Daily Daily	Construction site	Documentation in H&S monthly reports Complaints log	No cost
Social receptor (health and safety)	Impacts due to COVID-19 pandemic	_Number of Suspected or confirmed Covid-19 cases, their location, condition, and all related actions taken _ Periodic Health report _Using Face Masks and other Covid- 19 protective measures	LDC Covid-19 Patrolling committee EGAS HSE	Daily	Construction site	As per the instructions of the Ministry of Petroleum (MoP), Patrolling committees have been formed across all LDCs to ensure that mitigation measures are being implemented on all construction sites, these committees report to EGAS on daily basis whereas EGAS report to MoP weekly	LDC management costs



Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
Social	Child Labor	_Attendees' lists with workers' IDsComplaints and accident reports.	LDC HSE	Monthly for construction sites	Construction site	 The safety supervisor observes the Laborers Random checkup for Laborers IDs 	LDC management costs
ealth and safety)	Disturbance to Community due to GBV	_Code of conduct is in placeA list of workers who have attended the training on code of conduct (with dates)Women-only consultation activities conductedComplaints raised by the local community GRM, focusing on GBVConduct spot checks/audits on the worker's behaviors during field visits.	LDC HSE	When reported and during field visits at least monthly	Construction sites	Supervision & reporting	Contractor Cost
Social receptor (health and safety)	Disturbance to Community due to Labor influx	_Code of conduct is in place _A list of workers who have attended the training on code of conduct (with dates)Complaints were raised by the local community GRMConduct spot checks/audits on the worker's behaviors during field visits.	LDC HSE	When reported and during field visits at least monthly	Construction sites	Supervision & reporting	Contractor Cost
Community	Traffic congestion	Comments and notifications from Traffic Department	LDC HSE	Monthly during construction.	Construction site	Documentation in HSE monthly reports Complaints log	LDC management costs



Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
Community	Destruction of streets and pavement	_Street quality after finishing digging _ Number of complaints due to street damage	LDC HSE+SDO, EGAS (SDO)	Three times per year, each three months	Site and Desk work	Checklists and complaints log	No cost
Community	Affecting children by excavating in the proximity of their schools	 Coordination with schools before the construction work conducted. Presence of yellow warning tapes in the project sites. Presence of Secured safe access roads to children and elders in case of excavating close to the entrance gate of schools as well as residential buildings. 	LDC HSE, EGAS	Monthly during construction Quarterly monitoring	Construction site	ReportsPhotosLists of participants	LDC management costs



Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
	Affecting Walking People in the streets or living in narrow or blocked streets might by establishing temporary workshops in their streets.	 Presence of project signs with details about projects sites, the timeline of the implementation, and GRM. The number of awareness-raising implemented for children in school. Number of participants in information dissemination Number of complaints due to excavating work Presence of special wooden safe bars in front of residential buildings, to be used by residents 					
Community	Lack of accessibility to businesses due to delay in street rehabilitation	_Presence of alternative entrances to the businessThe presence of special wooden safe bars in front of businesses doors, to be used to enable the shoppers to get into the shopsThe number of participants in information dissemination including Business ownersNumber of complaints due to excavating work	LDC HSE, EGAS	Monthly during construction Quarterly monitoring	Construction site	ReportsPhotosLists of participants	LDC management costs





Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
Community	Threat to Safety of users and houses (due to limited level of awareness and misconceptions)	_Number of awareness-raising implemented _Number of participants in information dissemination)	LDC HSE, EGAS	Monthly during construction Quarterly monitoring	Office	ReportsPhotosLists of participants	LDC management costs



Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
Community	Damage to underground utilities resulting in water/wastewater leaks, telecommunication and electricity interruptions	_Presence of official coordination reports with relevant authoritiesAccidents documentation	LDC HSE	Monthly during construction	Construction site	Documentation in HSE monthly reports	LDC management costs



7.6 Environmental and Social Monitoring Matrix during OPERATION

Table 7-4: Environmental and Social Monitoring Matrix during OPERATION

Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
	d safety	Possibility of Gas leakage: _Complaints raised by the community people _Number of leakage accidents reported/raised _Number of received complaints through the hotline	LDC HSE+SDO, EGAS	Quarterly	Site and Desk work	Complaints log LDC	No cost
Community	Risk on Community health and safety	Network integrity: _Earthquakes or geotechnical settlements _Emergency response time and corrective actions during emergency drills _Reports of alteration or tampering with any gas components	LDC HSE	Bi-annual inspections and annual emergency response drills	Along with the network and inside and outside households	Inspection, leakage detection, running the drills	LDC management costs



Receptor	Impact	Monitoring indicators	Responsibility of monitoring	Frequency of monitoring	Location of monitoring	Methods of monitoring	Estimated Cost of monitoring
unity	nc disturbance	The financial burden on economically disadvantaged due to the installments: _Number of economically disadvantaged people who complained _Number of those who can't pay the installment	LDC SDO	Quarterly	Desk work	Complaints log	No cost
Community	Risk of economic	LPG distributors: _Grievance received from the informal LPG distributors _Information shared with them	LDC SDO and EGAS	Quarterly	Desk work	Complaints log	No cost





Petrosafe

7.7 Reporting of Mitigation and Monitoring Activities

During construction and operation, environmental performance against targets is reviewed by management monthly and reported to the contractor and LDC. The plan is designed to record incidents and to ensure investigation, root cause analysis, corrective action, and follow-up. Records are kept of all incidents, investigations, and actions.

Regulatory and HSE reporting systems will be brought together monthly to be collated and input into the LDC's (Egypt Gas) reporting system to be submitted to EGAS' Environment Department during the construction phase.

During operation, the reporting of any occurrence and /or the result will take the following path:

- recording of the nature and scale of the occurrence.
- reporting to the necessary competent/ responsible persons; and
- Internal reporting and external regulatory notification.

7.7.1 During the Construction phase reports should include as a minimum

- Monthly report for the implementation of the ESMMP submitted by the contractor to LDC HSE staff.
- Monthly report on incidents and complaints from the surrounding establishments and residents near the construction site.
- Unusual traffic delays or accidents caused during construction, or any complaints received should be reported in the monthly report prepared by the construction contractor supervisor. And /or permits and any comments or recommendations by Traffic Department
- Monthly reports should include any incidents of high dust emissions or smoke during construction works including the natural dust that might be encountered.
- The monthly report should include the number of near misses and the number of incidents including injuries.
- There should be a form prepared by LDC's HSE department for the contractor to keep records of quantities, types of wastes received, and the location where it has been received from.
- The monthly report of the HSE supervisor from LDC should include an evaluation of the contractor's compliance with mitigation measures and any comments noticed by the HSE site supervisor about mismanagement of construction waste during the month.
- The HSE team from LDC observer should report monthly of the accident or the worker's obedience.



Petrosafe

- Moreover, EGAS has signed a new contract with PETROSAFE company (as an independent entity) to conduct the supervision, monitoring visits on behalf of EGAS to ensure that all mitigation measures are appropriately adhered to, non-compliances are reported to the LDC and an action plan to correct the situation is requested and followed within the LDC monthly reports to EGAS. Petrosafe conducts at least one to two supervision visits each month according to the EGAS plan.
- Reporting monthly, the total number, and the type of heavy equipment used during the construction phase.
- Reporting on the implementation of the labor-management procedures on the ground, including child labor, worker GRM, labor influx, risk related to GBV.
- Reporting on the activities related to the dissemination of information
- Reporting on the activities related to the implementation of the gender-based violence action plan
- Monthly report on health and safety performance. This report will include any incident and complaint regarding health and safety measures performed by the contractor.
- Monthly report on GRM as per the GRM Manual. This report will include (as a minimum) the number of grievances received, type of grievance received, number of grievances solved and closed/unsolved (reasons for not solving them). The GRM report will also include the number of complaints due to GBV and labor influx. Data to be disaggregated by gender and channels for receiving the complaints. All complaints to be registered in an online unified system (for example Excel Sheet).
- Daily and monthly reports to be prepared on construction work of the intermediate pipeline construction works. (Including HSE).

7.7.2 Reporting of severe incidents

- In case of worker/community work-related severe accidents or fatalities, immediate reporting should take place by the LDC to the relevant regulatory authorities and the Project Management at EGAS.
- EGAS will report the major accident to the World Bank within 24 hours at the latest.
- The report will include all actions taken by LDC to investigate the root cause of the accident and the plan to prevent the occurrence of future accidents will be included in the final investigation report

7.7.3 During the operation phase reports should include as a minimum

- Evaluation of the adherence of staff to safety measures
- Pipeline leakage or damage incidents
- The number of complaints received and how they were dealt with

Petrosafe

7.8 Emergency Response Plan

Egypt Gas developed an Emergency Response Plan (ERP) which relates to its operations for the PRS and its intermediate and low-pressure distribution network. The purpose of this document is to outline emergency responsibilities, organizational arrangements and responses and procedures to be followed by personnel based in the field in the event of an emergency. The said ERP will be in line with EGAS's Emergency Response Plan Main Elements & Notification Procedures Summary, kindly refer to Annex-10 attached to this report.

Emergency Levels are classified as Levels (Level 1, Level 2, and Level 3) as follows: The first level of Emergency:

- Potential hazards to life, safety, property, and the environment are limited and do not exceed the emergency zone or the boundaries of the public site or facility.
- The personnel of the enterprise or the site possess adequate training, capacity, personal
 protection equipment, and necessary tools to manage and control the situation, and there
 is no need for external assistance.
- Alarm bells are not required to warn those outside the site or facility.
- The situation does not require the evacuation of the emergency zone.
- There is no possibility of losing control or escalating the situation.
- The accident management team is not used.

The Second level of Emergency:

- There is a serious risk to life, safety, property, and the environment and may exceed the limits of the emergency zone, but do not exceed the limits of the public site or facility.
- There is a need to use the assistance of external parties to manage the emergency, or at least the presence of a stand-by team in the presence of a potential escalation of the situation, but the situation does not extend its influence outside the facility or site.
- Members of the facility or site do not have sufficient capacity or resources to deal with the incident
- Requires evacuation and/or warnings to warn those outside the emergency zone
- Security breach or situation leading to constant threat to life and safety
- The accident management team intervenes

The Third level of Emergency:

- There is a serious risk to life, safety, property, and the environment and may exceed the limits of the emergency zone and the possibility of exceeding the limits of the public site or facility.
- There is a need to use the help of external parties to fight the fire, rescue, dealing with hazardous materials, large number of injuries and deaths.



Petrosafe

- Measures must be taken to protect units, nearby areas and/or communities, and the environment beyond the boundaries of the public site or facility
- There is a potential risk that the reputation of the company, its business, or its revenues will be affected
- Any incident involving the exit of the operating system beyond the limits of safe operation with the possibility of escalation
- There is a danger to the public
- There is a possibility to start or run the communication system for emergency reporting
- The accident management team is used.

7.8.1 Hotline

A 24-7 Hotline (129) is available for customers and the public to report leaks, damage, emergencies, and/or incidents related to gas connections, components, infrastructure, and activities (inside or outside households) and to request repairs/emergency response/assistance.

7.9 Institutional Framework for ESM&MP Implementation

7.9.1 Environmental Management Structures

EGAS is the supervisory body. Egypt Gas is the implementing body. Being the implementing body of the natural gas network in the project districts, Egypt Gas has direct involvement with the environmental management and monitoring of the natural gas network. They have a wide range of experience in managing occupational health and safety aspects. Also, they have a good knowledge of environmental and social aspects. Egypt Gas has assigned social officers (SDOs) in all project districts. However, they are still enhancing their capacity in terms of managing environmental and social aspects. Therefore, an upgrade in their environmental and social capacity is recommended.

One of the standard tasks of the HSE Departments of Egypt Gas, supervised by EGAS, is to ensure that the Environmental and Social Management Plan of the project is implemented in all the phases of the Project. There must be immediate training to inform health and safety, social and environmental staff about the management plan.



Petrosafe

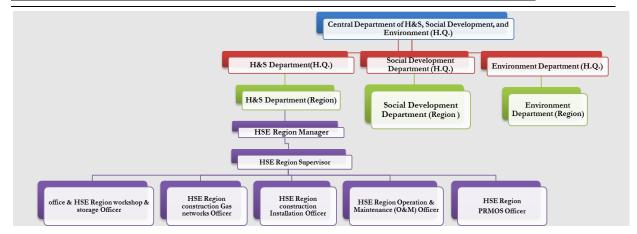


Figure 7-1: Egypt Gas H&S organizational structure.

In the structure above, designated site engineers perform daily implementation, monitoring, and reporting of activities as per the ESMMP with special attention to:

- Worker and contractor compliance to Updated EGAS HSE Guidelines.
- Occurrence of HSE incidents and suggestions for incident avoidance
- Management of broken asphalt (if any), unused backfill, solid waste, metal scrap
- Management of paint cans, refueling & lubrication, soil contamination
- Checking that handling of hazardous waste is done according to the requirements of the Environmental Law, where a permit for handling hazardous material and Hazardous waste is issued from the EGAS Environment Department
- Other tasks as outlined in ESM & MP

Daily reports are to be compiled and sent to the regional HSE officer for the preparation of monthly summary reports.

Monthly reports are sent to the HSE officer at Egypt Gas head office for compilation into quarterly reports to EGAS.

7.9.2 Required Actions

- Involvement of OHS, environmental and social officers in the initial phase of the project planning.
- Following up the updated EGAS HSE Guideline
- Egypt Gas should keep internal training and awareness for site engineers and HSE officers with OHS, environmental and social courses focused on the implementation of the ESMP

7.10 Management of grievances (E&S Grievance Redress Mechanism)

EGAS and the LDCs aim to be recognized as responsible operators exemplary in the management of the impacts of its activities. As such, EGAS and the LDCs are committed to preventing, limiting, and if necessary, remedying any adverse impacts caused by its activities on local populations and their social and physical environment.



Identifying, preventing, and managing unanticipated impacts are facilitated by a grievance redress mechanism (GRM).

Well-designed and implemented GRMs can help project management significantly enhance operational efficiency in a variety of ways, including generating public awareness about the project and its objectives; deterring fraud and corruption; mitigating risk; providing project staff with practical suggestions/feedback that allows them to be more accountable, transparent, and responsive to beneficiaries; assessing the effectiveness of internal organizational processes; and increasing stakeholder involvement in the project. For task teams more specifically, an effective GRM can help catch problems before they become more serious or widespread, thereby preserving the project's funds and its reputation. The LDC has an internal division responsible for receiving, recording, and tracking the resolution of grievances.

Effective grievance management helps to:

- Build trust through having a dialogue with stakeholders.
- Detect weak signals and propose a solution.
- Reduce the risk of conflict between the affiliate and local communities.
- Reduce the risk of litigation by seeking fair solutions through mediation in the event of an established impact.
- Identify and manage unanticipated impacts of the operation.
- Avoid delays to operations and additional costs.
- Avoid future impacts through analysis of weak signals.

The detailed grievance mechanism (GRM) below is to be shared with the community beneficiaries. Posters will be prepared and made available to the beneficiaries in the contracting office. Additionally, they will be available in the customer services office. It is worth mentioning that the customer's services offices are the main channel to receive complaints of Egypt Gas clients all over the country, while the hotline is the main channel to receive complaints in emergency cases. On the other hand, the GRM system for the current project has been tailored to handle the complaints of the project beneficiaries in a professional manner. Thus, sufficient and appropriate information about the GRM will be disseminated to the communities before the construction phase. Information dissemination about the GRM should be shared with the beneficiaries during the process of contracting and disclosed in the contracting office and other publicly accessible venues. All GRM activities should be conducted as per EGAS GRM Manual. The following figure demonstrates the various stages of the grievance's mechanism. The proposed mechanism is built on three tiers of grievances:

- 1. The level of site engineer of Egypt Gas in the project area.
- 2. On the level of LDC headquarter
- 3. On the level of EGAS





Petrosafe

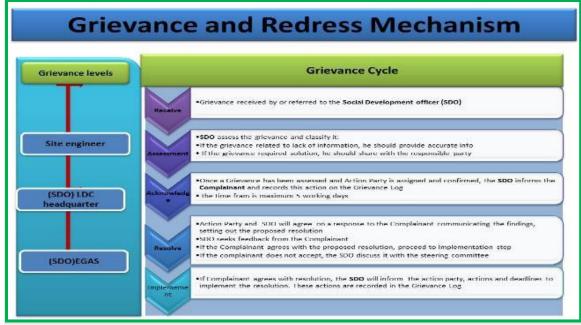


Figure 7-2 Proposed Grievance and Redress Mechanism

7.10.1.1 First-tier of grievances

To ensure a high level of responsiveness to the local communities, it is essential to ensure that a local grievance mechanism is functioning and that the communities are aware of it. Egypt Gas will assign a Social Development Officer (SDO) (can be more than one) who will be working closely with the assigned SDO of EGAS. It is the responsibility of Egypt Gas SDO to ensure that the GRM system is widely known and well explained on the local level. Moreover, s/he will follow up on the complaint until a solution is reached. The turnaround time for the response/resolution should be 10 business days and the complainant should know that he/she should receive a response by then.

The grievances should be presented to the following:

- The foreman working on the ground in the study area,
- The project manager in the study area,

The regional department of Egypt Gas in Gharbya Governorate, it is worth noting that most of the previous experience of EGAS is suggesting that complaints are usually handled efficiently and resolved on the local level. In case the problem is not solved, the complainant may reach out to the second level of grievance



Petrosafe

7.10.1.2 Second-tier of grievances:

If the aggrieved person is not satisfied with the decision of the first tier, they can present the case to Egypt Gas headquarters. SDO, where they should provide a resolution within 10 business days, following is the second level of grievances:

- The Social Development Officer in Egypt Gas headquarters will handle technical, environmental, and land acquisition complaints. Egypt Gas headquarters SDO should receive the unsolved problems. Thereafter, the SDO gets in contact with the petitioner for more information and forwards the complaint to the implementing entities for a solution.
- The SDO should follow the complaints and document how they were solved within 10 business days.

7.10.1.3 Third-tier of grievances:

If the aggrieved person is not satisfied with the decision of the SDOs of Egypt Gas at Stage 2, they can present the case to EGAS SDO where they should provide a resolution within 10 business days. The following section presents the third level of grievances:

- The Social Development Officer in EGAS will handle technical, environmental, and land acquisition complaints. He should receive the unsolved problems. Thereafter, they get in contact with the petitioner for more information and forward the complaint to the implementing entities for a solution.
- The SDO should follow the complaints and document how they were solved within 10 business days.
- The SDO should update the complainant on the outcome of his/her complaint.

7.10.1.4 Grievance channels

Due to the diversity of the context in different governorates and the socioeconomic characteristics of the beneficiaries, the communication channels to receive grievances were locally tailored to address all petitioner's concerns and complaints. The following are the main channels through which grievances will be received:

- Foremen act as the main channel for complaints. They are always available on construction sites. However, complaints raised to him/her are mostly verbal. Thus, s/he should document all received grievances in writing form, as per the GRM manual, using a fixed serial number that the complainant should be informed about to be able to follow up on the complaint.
- Phone numbers of site engineer and SDO.
- Hotline: 129 is the hotline for Egypt Gas.





- The SDO within the LDC and EGAS
- Egyptian Governmental portal and Ministry of Petroleum website.
- Trustworthy people, community leaders, and NGOs/CDAs will be an appropriate channel to guide petitioners about the various tiers of grievances, particularly, in rural areas.

7.10.1.5 Response to grievances

Response to the grievance will be through the following channels:

- The response to grievances should be through an officially recognized form to ensure proper delivery to the complainant. It is the responsibility of the SDOs to ensure that complainants were informed about the results of handling their complaints.
- Apply the full requirements related to operating the grievance mechanism as per the GRM Manual, including the possibility of receiving anonymous complaints.
- Response to grievances should be handled promptly as mentioned above, thereby conveying genuine interest in and understanding of the worries put forward by the community.
- EGAS and Egypt Gas should maintain a record of complaints and results. However, an anonymous complaint can receive a code and should be investigated appropriately and treated courteously, as per the requirements of the complainer. The correction action should be published on the LDC website.

7.10.1.6 Worker Grievances

- The Egyptian Labor Law No. 12 for the year 2003 provides for the Formal Grievance Procedure in case a worker, who has been laid-off, discharged, dismissed, removed, or otherwise terminated from employment. So, the Project Management Unit (PMU) will require the Contractor/subcontractors to develop and implement a Grievance Redress Mechanism (GRM) for their workforce before the start of civil works. The GRM must be well circulated and written in a language understood by all. The new contracts with contractors/subcontractors will include an annex with mitigation measures to address labor-management issues, through having in place the labor-management procedures. One of the main items that will be included in the annex is the Worker GRM, which allows the worker to submit his complaint.

The workers GRM will include:

• Channels to receive grievances such as comment/complaint form, suggestion boxes, email, a telephone number, hotline, and anonymous complaint including reaching out to the LDC.



Petrosafe

- Stipulated timeframes to respond to grievances;
- A register to record and track the timely resolution of grievances;
- A responsible section/committee to receive, record, and track resolution of grievances.

Monitoring of grievances

All grievances activities should be monitored to verify the process. The monitoring process should be implemented on the level of EGAS and the LDC. The following indicators will be monitored.

Table 7-5 Means of verification and indicators

Monitoring dimensions	Means of verification and indicators
GRM is fully operational	 Number of received grievances monthly (Channel, gender, age, basic economic status of the complainants should be mentioned) Type of grievance received (according to the topic of the complaint Documentation efficiency
	Number of grievances solved and closed
The efficiency of responses	Feedback offered to the grievances
and corrective procedures	 Number of unsolved grievances and the reasons behind not solving them
	 Time consumed to solve the problem
The efficiency of	Dissemination activities undertaken
information sharing about	o Total number of brochures distributed (if any)
GRM	 Total number of awareness meetings conducted (if any)

<u>Institutional Responsibility for the Grievances</u>

The entity responsible for handling grievances will mainly be the Environmental Affairs Department within the implementing agency (EGAS). The Social Development Officer (SDO) working within EGAS in cooperation with Egypt Gas will address all grievances raised by community members. The main tasks related to grievances of the SDOs on the various levels are:

- Raise awareness about channels and procedures of grievance redress mechanisms
- Collect the grievances received through different communication channels
- Document all received grievances
- Transfer the grievance to the responsible entity
- Follow up on how the problem was addressed and solved
- The document, report and disseminate the outcome of received grievances
- Ensure that each legitimate complaint and grievance is satisfactorily resolved by the responsible entity
- Identify specific community leaders, organizations, and citizen groups required to enhance the dialogue and communication through a public liaison office to avoid or limit friction and respond effectively to general concerns of the community
- Monitoring grievance redress activities

(For more information about GRM and Egypt Gas complaint form, please see Annex-11)

ANOTAL ASSESSMENT

ESMP: NG Connection for Eight districts in Gharbya (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya Districts)

Petrosafe

8. Stakeholder Engagement and Public Consultation

The public consultation section aims to highlight the key consultation and community engagement activities that took place as part of the preparation of the ESIAs, ESMPs, and their outcomes. The new household connections in the project sites are supplementary to the current existing natural gas connection network in Gharbya Governorate. In **March 2018**, an ESMP study was conducted for Nine districts in Gharbya Governorate named Zefta, Kafr El Zayat, Seberbay, Ghofran district, Qotour, Mahalet Zeyad, Kherset – kafr Essam, Akhnaway and Perma districts. In **August 2019**, an ESMP study was conducted for four districts in Gharbya Governorate named Besion, El Santa, Bashbesh and El Dalgamoon districts.

All studies were cleared by the WBG and disclosed on the EGAS website and the Bank's external website. Stakeholder engagement and public consultation activities were held, all through the past 8 years from the early stages of the project in December 2013 until recently. Stakeholders were identified, a work plan was developed, and information was adequately disclosed, using different engagement instruments. Fair gender-based participation and engagement of the different stakeholders and documentation of all conducted events were made. Public concerns were responded to and addressed in the ESIAF /ESIAs/ESMPs of the project.

Consultation activities showed an overwhelming acceptance of the consulted participants to host the NG. With their willingness to be connected to the NG, some potential beneficiaries expressed their willingness to pay the installation cost in cash, while others were much in favor of paying in installments. This high level of enthusiasm from the local communities towards the project is attributed to the high level of awareness of the benefits of natural gas and the current hardships that the households are facing to secure LPG provision and usage.

8.1 Legal framework for consultation

The consultation activities used multiple tools and mechanisms (scoping, interviews, focus group discussions, public hearings/consultations) with various stakeholders and community people in the host communities were held for the proposed 2.3 million household NG connections project in compliance with the following legislation:

- WBG policies related to disclosure and public consultation, namely,
 - o World Bank Operational Policy (OP 4.01).
 - o Directive and Procedure on Access to Information
- Law 4/1994 modified by Law 9/2009 and its amendments
- Egyptian regulations related to the public consultation



Petrosafe

While WBG safeguards and regulations state that, a minimum of two large-scale, well-publicized public consultation sessions are a must for projects classified as category "A" projects like the one at hand, the NG project in Gharbya Governorate has witness several phases of consultation activities during the preparation of ESIA and ESMPs as will be mentioned below. Due to the precautionary measures to prevent the spread of Covid-19 pandemic, a new methodology has been adopted by the study team for consultation. Focus group discussions, in-depth meetings, and interviews were conducted, which were also tools to reach the most vulnerable and difficult to reach community members.

8.2 Consultation objectives

The objective of the Stakeholder Engagement is to ensure safe and successful Project delivery by:

- Informing stakeholders, including persons or groups who are directly or indirectly affected by a project, as well as those who may have interests in a project and/or the ability to influence its outcome, either positively or negatively.
- listening to their comments, ideas, and concerns and recording the same for follow up.
- Avoid conflict by addressing impacts and issues raised by stakeholders promptly; particularly with the communities that will not be served by the project.
- Ensuring that fears and anxieties about the nature, scale, and impact of the operation have been properly considered in the development and management of the Project
- Accessing and making good use of existing local knowledge of the area.
- Communicating and implementing a viable community feedback mechanism.

The consultation outcomes will be used to:

- Define potential project stakeholders and suggest their possible project roles.
- Identify the most effective outreach channels that support continuous dialogue with the community.

Thereafter the results will provide proper documentation of stakeholder feedback and enhance the ESMP accordingly.

8.3 Defining the stakeholder

To ensure an inclusive and meaningful consultation process, a stakeholder analysis was conducted to get a better understanding of the various groups and their roles, interests, and influence on the project. For this site-specific ESMP, a focused stakeholders' identification shown in Table 8-1, was developed to identify the key groups of relevance to the project in this specific location. The main identified groups are very similar to those identified on the Governorate level but on a smaller scale. Local communities involving both men and women of projects beneficiaries, as well as the PAPs, local NGOs/CDAs, contractors, and suppliers were among the key stakeholders on the local level.





Petrosafe

Table 8-1: Stakeholders identified	l in (Gharbya (Governorate
------------------------------------	--------	-----------	-------------

Stakeholder Category	Stakeholder Group	Relevance/Importance of the Stakeholder to the Project
	Residents of communities within the project sites: (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya)	Residents of these communities are more likely to be adversely affected by environmental and social impacts; for example, traffic during construction and other impacts relating to community health and safety. Residents of local communities will also potentially benefit from job opportunities or other positive economic outcomes, particularly; they will have access to natural gas.
Communities in the project sites	Residents of other districts of Gharbya Governorate	Residents of other districts in Gharbya will benefit from the job opportunities available in the project. Additionally, they will benefit from the savings of the LPG cylinders result due to the project implementation
	Vulnerable groups within the local communities of the project districts.	Vulnerable groups may be likely to be adversely affected by environmental and social impacts, while also being least likely to benefit from the Project. Women, persons with special needs, old people, and children might get injured if they crossed the excavated areas in main streets and allies. Children also may fall in the excavated areas
	Small business owners	Local businesses have the potential to benefit economically from the Project. However, as residents, this group also has the potential to be impacted by any social and environmental risks and impacts (positive and/or negative). For example, the effects of excavation work.
Businesses outside of the Area of Influence	Suppliers and contractors	They will benefit from any supplies available for the project.
Project Workforce (both direct and through subcontractors)	Project workers	Workers will benefit from available job opportunities in the project. The workforce is fundamental to the Project and a sound worker-management relationship is key for the sustainability of a company.
Health care providers	 Community health care providers Health institutions Health services providers 	The Project will secure health facilities for the workers through contracting health facilities in Gharbya to provide the required service
NGOs and civil society	 Local Social Development Association. 	NGOs might share information about the project: terms of contracting and safety measures of the NG
	Egyptian Environmental Affair Agency	Responsible for reviewing and approving ESIAs/ESMPs, and monitoring implementation of the Environmental Management Plan
	Information Centers on the governorate level	Provide NG companies with underground utilities and infrastructure maps.
National government	Security Department	Secure the construction sites and prevent people from flushing into it
stakeholders	Ministry of Antiquities	Very important to issue permissions for excavations and accompany the working teams,
	Ministry of Transportation	This Ministry may have interest in issues relating to transportation and traffic planning related to the Project.
	General Authority for Roads, Bridges and Land Transport	Responsible for permitting related to any road work for the Project (e.g., road cutting)



Petrosafe

Stakeholder Category	Stakeholder Group	Relevance/Importance of the Stakeholder to the Project
	Gharbya Governorate Authority	They are cooperating with the project in terms of facilitating permissions and coordinating with other local government units
Local/provincial government stakeholders	Local Government units (District authorities and village authorities) at: (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya)	Rehabilitation of roads, which is one of the major issues raised by the community, will be performed by the LGU. Provision of solid waste management facility
Media	Television and radio representatives Newspaper Websites	Inform the community about the project and its impacts and support dissemination of the main results of the ESIAs/ESMPs studies
	Faculty of Engineering	Review and enrich the ESMP study with feedback
Universities and Educational institutes	Secondary vocational schools	Propose needed capacity building for their students to potentially find employment with the project
	Researchers/consultants	Review results of the study and provide feedback
	EGAS	Implementing agency overseeing activities of the Environmental and Social Management Plan
Natural Gas companies	Egypt Gas	Local distribution company (LDC) who will implement, operate, and manage the ESMP
	Butagasco	It is the firm responsible for the LPG distribution. They will benefit from the project in terms of reducing the demand for LPG cylinders
	Petro trade	They are the responsible entity for collecting the consumption fees and the bank installment

The abovementioned stakeholders were consulted using various tools (i.e. individual interviews, group meetings, and public consultation). Most of the stakeholders have attended both of the public consultation hearings conducted during December 2013, and the final public consultation in 2014 for the project in 11 Governorates. However, some of them were interviewed on their premises to enable them to spell out their concerns and worries freely. Additionally for the current ESMP, Focus group discussions, in-depth meetings, and interviews with different stakeholders were held in December 2021.

8.4 Consultation Methodology and Activities

The research team for the project studies has adopted multi-dimensional consultation activities that enable the marginalized, voiceless, youth, and women to gain information about the project. As well as gaining information about their concerns and worries regarding the project during





various implementation phases. Due to the current situation of the Covid-19 pandemic and the required precautionary measures, the research team has adopted a new methodology for consultation. Small group meetings, FGDs, and individual meetings have been arranged at the project representative district (El Moatamadya district) while a limited consultation session for other project districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat) was conducted on 23rd January, 2022 in Tanta city (lotus hall Engineers Syndicate), with a participation of 66 persons.

Additionally, As agreed women- only FGDs were conducted separately after the group meetings at (El Moatamadya district) and after the limited consultation session conducted for other districts in Tanta city (Lotus hall Engineers Syndicate). The FGD sessions for females by the project's social consultant (female) have discussed the GBV issues. The sessions included a full clarification of the project and the definition of the benefits of natural gas. Emphasis was placed on the existence of a complaints mechanism for the project, which allows many channels to receive complaints and respond to them in specific periods of time. The role of the National Center for Women has been clarified in defending and advancing women's rights, protecting them and working to solve various problems that may be exposed to them, and they can be contacted through the hotline, but the problems related to the project are addressed through the GRM of the project. A great welcome has been noticed from the women for the project's interest in women's rights and freedom to express their opinions, in addition to welcoming the project to deliver natural gas to their homes.

The following are the methodology and the main consultation activities adopted by the research team during the previous project studies and the current study as well:

- 1. The study team visited the project districts to define various stakeholders.
- 2. The study team divided the various engagement activities of the project to:
 - Scoping phase,
 - Data collection phase,
 - Consultation activities and final public consultation.
- 3. The study team has adopted many tools during the consultation process such as:
 - Conducting Focus Group Discussions (FGDs) with the local communities.
 - Conducting panel meetings with the governmental officials and potentially affected people.
 - Public consultation sessions.
 - Various NGOs participated actively in the preparation of the FGDs and provided



Petrosafe

data collectors to assist the team in collecting the data

- 4. Consultation activities have been developed for the different communities through the following phases:
 - Public Consultation session during the preparation of the framework (ESIAF) in December 2013. **Annex-12**
 - Consultation activities during the preparation of the site-specific studies (ESMP) for nine districts in January and February 2017.
 - Public Consultation session in Gharbya Governorate during the preparation of the site-specific studies (ESMP) for nine districts in April 2017. Annex-13-1
 - Consultation activities during the preparation of the site-specific studies (ESMPs) for four districts in July and December 2018.
 - Consultation sessions and activities during the current site-specific study (ESMPs) for 8 districts:
 - Consultation activities at El Moatamadya district on 12th of January, 2022.
 Annex-13-2
 - Consultation session for the other districts (Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat) in Tanta city (lotus hall Engineers Syndicate) on 23rd January, 2022. Annex-13-2

All activities conducted were documented with photos and lists of participants in order to warrantee appropriate level of transparency.

The following table summarizes all the consultation activities in Gharbya Governorate, during the period (2013 - 2022)

Table 8-2: Summary of Consultation Activities in Gharbya Governorate

Participants	Num Males	nber Females	Methods	Date
During the preparation of framework				
Community residents	25	36	Structured questionnaire	December 2013
Potential beneficiaries	16	8	FGD	
Governmental entities	4		In-depth interview	
Various stakeholders	55	24	Public Consultation event	29 th of December 2013
Total	100	68		





Petrosafe

Participant	S.S.	Num Males	nber Females	Methods	Date
During preparing the I	ESMP studies fo	or nine distri	cts January-	February 2017	
	Ekhnaway	12	8		
	Perma	11	7	•	
	El Ghofran	6	7		
Potential beneficiaries	Kherset	5	6		
and governmental entities	Zefta	5	5	FGDs	January- February 2017
citities	Seberbay	8	7	•	rebluary 2017
	Qotour	10	6		
	Kafr El Zayat	4	17		
	Mahlet Zeyad	11	7		
	Ekhnaway	4	1		
	Perma	4	1		
	El Ghofran	5	1		
	Kherset	5			
Governmental and	Zefta	5	1		January-
public sector	Seberbay	2	2	In-depth interview	February 2017
	Qotour	1	1		
	Kafr El Zayat	4	1		
	Tanta Markaz	5	2		
	Mahlet Zeyad	8			
	Tanta Markaz		1		
	Qotour	2			January-
Civil society	Kafr El Zayat	1		In-depth interview	February 2017
	Mahlet Zeyad	1			
	Zefta	2	0		January-
LPG Street vendors	El Ghofran	5	1	In-depth interview	February 2017
Governmental, NGOs	Kafr El Zayat	34	1	Group meeting in Kafr El Zayat	15th of February 2017
and community people	Zefta	11	1	Group meeting in Zefta	16 th of February 2017
Total		171	84		
Governmental, NGOs and community people		79	30	Public Consultation event	11 th April, 2017





Petrosafe

Participants	Number		Methods	Date	
T articipanto	Males	Females	Tite circuit	Bute	
During the consultation on the (ESPM for four Districts (Besion, El Santa, Bashbesh and					
El Dalgamoon districts) in July and December 2018					

Dantiainanta	Number		Methods	Date	
Participants	(Male)	(Female)	Methods	Date	
Governmental and NGOs	15	10	Consultation Meeting		
LPG vendors	3		in-depth meetings	July and December,	
Community people	20	12	FGD	2018	
Egypt Gas representatives	7	-	FGD		
Total	45	22			

During the current (ESPM) for eight Districts. in January 2022:

El Moatamadya: (Moatamadya)

Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat: (Rest of districts)

Kali Deishai, Dehovii, Mc	manica i tagio, ii	summa, marra	, manyar Li	I way silat, Dallat . (It	cot of distincts)
Participants		Number		M d 1	D (
		(Male)	(Female)	Methods	Date
Governmental Representatives		2	1	FGD and Consultation Session,	
NGO		3		Individual interview Consultation Session	
Community people		11	12	Consultation Session	
Potential Beneficiaries	Moatamadya	7		Consultation Session	12 th January, 2022
LPG vendors		9	1	FGD and Individual interview	
University and Information Centers			1	Consultation Session	
Egypt Gas Representatives		3	2	FGD and Individual interview	
Total		35	17		
Governmental Representatives	Other Districts	6	2	Consultation Session Individual interview	
NGOs	Other Districts	1	1	Consultation Session Individual interview	23 rd January, 2022
Community people	Other Districts	47	7	Consultation Session	



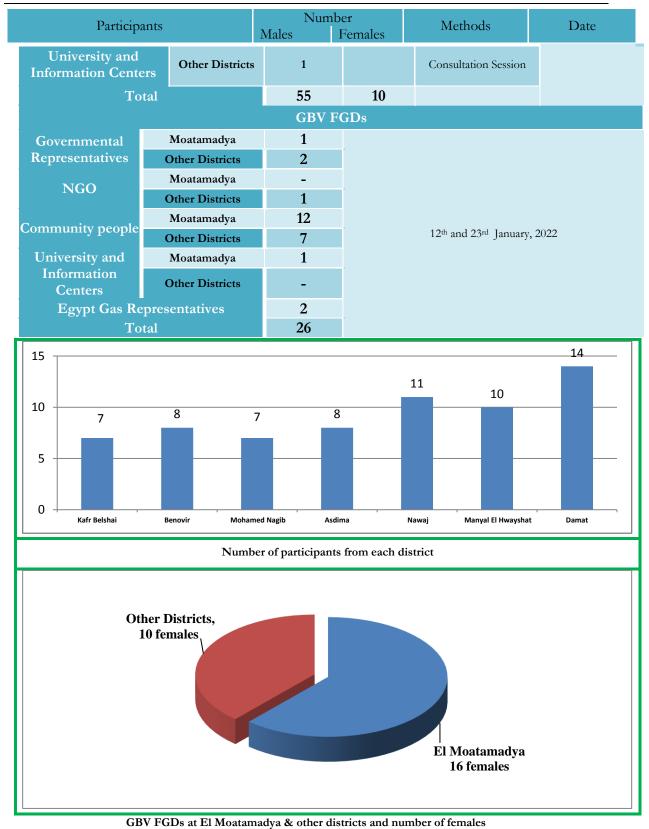


Figure 8-1: Shows some of the participation statistics







Figure 8-2: Shows Consultation activities at the project districts



Petros

8.5 Summary of consultation activities

The field research team engaged in several social activities. These activities include focus group discussions with potential beneficiaries; and with potentially affected people (LPG vendors), indepth discussions with government officials, representatives of civil society, and community leaders. Consultation activities were held in Kafr Belshai, Benovir, Mohamed Nagib, Asdima, Nawaj, Manyal El Hwayshat, Damat and El Moatamadya Local Government Units, where the public officials of Governorate stressed expediting the implementation of the project in all of the districts.

Throughout the consultation activities, interviewees discussed seven main points:

- The type of fuels currently in use, and its associated problems
- The criteria of areas to be connected to natural gas
- The upsides and downsides of NG, compared to other types of fuels
- The effects of the project during construction and operations
- The cost of NG installation to households
- The future positive/negative impact of the NG connections project.
- A high value of NG bills due to the irregular reading of NG meters and accumulating the NG consumption for two or three months.

It was notable that the reactions and attitudes of the local communities towards the project are in favor of the project. The field research team noted strong public support and eagerness towards the project. Besides some legitimate concerns expressed by the public, the field research team recorded the general view that NG is a far better substitute for the type of fuel currently in use.

The following table illustrates the different subjects, questions, comments, and responses that were discussed throughout the different public consultation activities.

Table 8-3: Key comments and concerns raised during the different consultation activities and during the current study, and the way they were addressed in the ESMP study

Subject	Questions& comments	Responses	Addressed in the ESMP Study
NG Contracting required document	What are the required document for NG contracting	Any flat which is already supplied by electricity and other services and keep an electric bill can easily make a contract for NG.	Section 4. Environment and Social Baseline.





Petrosafe

Subject	Questions& comments	Responses	Addressed in the ESMP Study
Cost of installing NG to households and options for payments	How much is the cost of NG installation and is there any way to reduce the cost? Can you inform us if there is a system of monthly installments to settle the installation fee?	 The cost of the installation fees is 2350 EGP. the Government of Egypt provides a huge subsidy to enable all citizens' benefit from the NG, and NG cost is cheaper than other fuel (LPG & electricity). There is an agreement with the Egyptian Banks to finance the cost of connection to the client, and he/she can pay the cost in installment. AFD in cooperation with the EU provides a grant of 1500 EGP for poor people according to illegibility criteria. Moreover, the Ministry of Petroleum has announced a new initiative to encourage more people to connect with NG by paying the cost in installment for 6 years at a zero-interest rate. 	Section 4. Environment and Social Baseline.
NG Security and Safety	NG is a new source of energy for the people in rural areas, what are the safety and security rules to protect us?	 NG is a friendly source of energy and passes through protected tubes and valves. Valves are available everywhere inside the flats leaks Safety instructions are available beside NG meter Information dissemination for safety is provided by the project during the different implementation phases. An emergency phone number is available 24-7 services hot line (129) 	Section 4. Environment and Social Baseline.
Criteria for Natural Gas connection	How NG will be connected to the narrow streets at villages Why are all the households and villages not included in the connection plan	LDC makes the necessary safety measures to connect NG to narrow streets after testing all the underground facilities. Connection to villages depends on the availability of other public utilities (water, sewage, and electricity) Additionally, the village should be close to the national NG grid. The Government is giving a high priority of connecting NG to all households.	Section 2. Project Description
Information sharing about NG	The people should be informed about NG. Group meetings will be useful	The NG project team provided information to the communities as follows: 1- During the site visits for the P&A survey 2- During the preparation of the ESIA 3- During the contracting process	Section 7. ESM&MP and Section 8. Stakeholder engagement
Complaint system	What if we have any complaints about the	The project is adhering to a grievance mechanism. This enables anyone to submit a complaint and respond to it in 10	Section 7. (GRM)



Petrosafe

Subject	Questions& comments	Responses	Addressed in the ESMP Study
	project, where we can raise our complaints. Why do some complaints take too much time to response.	working days and the different channels to support his complaint.	
Street rehabilitation & land refill	-Who is responsible for rehabilitating the street and land refill after the end of construction works?	Egypt Gas responded to this question as they will be the implementing agency responsible for street rehabilitation in terms of budget. However, the local Council Centre will implement streets rehabilitation works	Section 7. ESM&MP
Loss of income for LPG Vendors	The NG connection project will affect the source of income for LPG vendors and the distributors	NG is not going to cover all areas; the Local Council Center will give new licenses in other areas.	Section 7. ESM&MP
LPG problems	LPG is not always full and in a bad condition	Some private companies are working in fueling LPG bottles and need more control and monitoring from the government.	Section 4. Environment and Social Baseline.
NG Bills problems	High prices and accumulation of NG consumption for two or three months.	NG tariff is subsidized by the government which imposes the NG price, and takes into consideration poor families. NG price is cheaper than other fuels (LPG & electricity). The consumer can overcome the problems of accumulation of NG consumption by registering his monthly consumption through the Petrotrade website.	Section 4. Environment and Social Baseline.

8.6 Summary of Consultation Results

The consultation outcomes revealed the following:

- The Natural Gas connection project is achieving a great success during the last eight years, and community people have eagerness towards the project.
- The Ministry of Petroleum is giving a high priority for NG connection project and facilitate all the procedures to encourage more people to be connected by NG by offering the following:
 - ✓ Paying the cost in installment for 6 years at a zero-interest rate (30 EGP/ month).
 - ✓ A grant for poor people from AFD in cooperation with the European Union (1500 EGP/household) representing more than 50% of the NG connection cost according to specific criteria, and the principles which have been adopted by the Ministry of the Social Solidarity to determine the poor people.



Petrosafe

- Community people asked for more information dissemination about the project and NG security and safety especially in the rural areas, which have high rate of illiterate groups.
- The majority of the community people are in favor of the Ministry of Petroleum initiative to pay NG installation cost in installment (30 EGP/month).
- The community people are asking for speeding up NG connection to their homes, which will help them to overcome the problems related to LPG cylinders.
- The community people in favor of installing the pre- payment meters to overcome the problem of delay in collecting NG consumption bills.

The key message from the consultation events carried out for this project is that: The acceptance and the support of governmental officials and the Public for the project are very strong.

8.7 ESMP disclosure

A final report will be published on the WBG, EGAS, and Egypt Gas websites. A copy of the ESMP report in English and a Summary in Arabic will be made available in the customer service office. Additionally, an Arabic summary will be made available in the contracting offices. An A3 poster will be installed in the contracting office informing about the results of the ESMP and the website link for the full ESMP study.